

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/05/2025

Submitted Date:

02/05/2025

Document Number:

715501227

FIELD INSPECTION FORM

Loc ID 416819 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 39 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
416821	WELL	PR	02/01/2024	GW	103-11672	Federal RGU 334-24-198	PR
416822	WELL	PR	07/09/2012	GW	103-11673	Federal RGU 541-25-198	PR
416823	WELL	PR	10/22/2012	GW	103-11674	Federal RGU 434-24-198	PR
416824	WELL	PR	03/01/2023	GW	103-11675	Federal RGU 524-24-198	PR
416825	WELL	PR	11/06/2012	GW	103-11676	Federal RGU 421-25-198	PR
416826	WELL	SI	04/01/2024	GW	103-11677	Federal RGU 424-24-198	SI
416827	WELL	PR	07/09/2012	GW	103-11678	Federal RGU 31-25-198	PR
416828	WELL	SI	04/01/2024	GW	103-11679	Federal RGU 344-24-198	SI
416829	WELL	PR	10/25/2012	GW	103-11680	Federal RGU 321-25-198	PR
416830	WELL	PR	10/22/2012	GW	103-11681	Federal RGU 444-24-198	PR
416831	WELL	PR	08/01/2018	GW	103-11682	Federal RGU 41-25-198	PR
416832	WELL	PR	10/22/2012	GW	103-11683	Federal RGU 431-25-198	PR
416833	WELL	PR	02/08/2013	GW	103-11684	Federal RGU 21-25-198	PR
416834	WELL	PR	10/01/2013	GW	103-11685	Federal RGU 441-25-198	PR
416835	WELL	SI	07/01/2024	GW	103-11686	Federal RGU 331-25-198	SI
416836	WELL	PR	10/01/2014	GW	103-11687	Federal RGU 341-25-198	PR

General Comment:

ECMC Inspection Report Summary

On Wednesday, 02/05/2025, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Federal RGU 31-25-198 pad, Location #416819, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan, and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issue observed during Insp. #702502425 on 2/29/24. The following Corrective Action is unresolved and original due date remains:

1. Unused equipment.

Refer to Inspection Photos for observed compliance issue.

While there during normal operations the following compliance issues were observed:

1. No well sign.
2. Debris.
3. Missing tank labels.
4. Open end gas valves.
5. Open end ethylene glycol valves.
6. Soil staining.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Well sign not displayed		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.		Date: 03/08/2025
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tanks missing required information		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: 02/16/2025

Emergency Contact Number:			
Comment:	970-285-9377		Date:
Corrective Action:		Date:	

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Disconnected production tanks		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: 03/31/2024
Type	OTHER		
Comment:	Open end gas supply valves		
Corrective Action:	Operators are responsible for ensuring that operations are conducted with due regard for the safety of employees, for the preservation and conservation of property, and for protecting and minimizing adverse impacts to public health, safety, welfare, the environment, and wildlife resources.		Date: 02/11/2025
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: 02/13/2025

Overall Good:

Spills:			
Type	Area	Volume	
PW/CO	Separator		

Comment: Recent spill staining at separator		
Corrective Action: Remove and properly dispose of any oily waste, stained and contaminated soil to an approved facility.	Date: <u>02/21/2025</u>	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Fence panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 16		
Comment:	Inside separators		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 19		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 16		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Methanol tank in containment		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical pumps on containments		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		

Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 17		
Comment:	4 Quad Units, 1 Single Unit		
Corrective Action:		Date:	
Type: Plunger Lift	# 16		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	500 BBLs	STEEL AST		,
Comment:	Disconnected				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment: Lined						Date:	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	4	500 BBLs	HEATED STEEL AST		,		
Comment:						Date:	
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate						
Comment: Lined						Date:	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	4	500 BBLs	HEATED STEEL AST		,		
Comment:						Date:	
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate						
Comment: Lined						Date:	
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:							
Date:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:							
Date:						Date:	

Inspected Facilities			
Facility ID: 416821	Type: WELL	API Number: 103-11672	Status: PR
Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 416822	Type: WELL	API Number: 103-11673	Status: PR
Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 416823	Type: WELL	API Number: 103-11674	Status: PR
Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 416824	Type: WELL	API Number: 103-11675	Status: PR
Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 416825	Type: WELL	API Number: 103-11676	Status: PR
Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 416826	Type: WELL	API Number: 103-11677	Status: SI
Idle Well			
Purpose:	<input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____		
Comment:	November 2024 Production Report Shut In - April 2024		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 416827	Type: WELL	API Number: 103-11678	Status: PR
Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 416828 Type: WELL API Number: 103-11679 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: November 2024 Production Report
Shut In - April 2024

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 416829 Type: WELL API Number: 103-11680 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 416830 Type: WELL API Number: 103-11681 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 416831 Type: WELL API Number: 103-11682 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 416832 Type: WELL API Number: 103-11683 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 416833 Type: WELL API Number: 103-11684 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 416834 Type: WELL API Number: 103-11685 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 416835 Type: WELL API Number: 103-11686 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: [November 2024 Production Report Shut In - July 2024](#)

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 416836 Type: WELL API Number: 103-11687 Status: PR Insp. Status: PR

Producing Well

Comment: [November 2024 Production Report](#)

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Berms						
Ditches						
Gradient Terraces						
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404083351	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6907107
715501228	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6907103