

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/05/2025

Submitted Date:

02/05/2025

Document Number:

715501227**FIELD INSPECTION FORM**

| | | | | |
|--|------------------------------------|---|-------------------|---|
| Loc ID 416819 | Inspector Name: Burchett, Kirby | On-Site Inspection <input type="checkbox"/> | 2A Doc Num: _____ | Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 39 Number of Comments 6 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested |
| Operator Information: ECMC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>1058 COUNTY ROAD 215</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u> | | | | ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE |

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|----------------|------------------------------------|---------|
| Wilson, Justin | (970) 878-3825 | jrwilson@blm.gov | |
| , TEP | (970) 285-9377 | COGCCInspectionReports@terraep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|
| 416821 | WELL | PR | 02/01/2024 | GW | 103-11672 | Federal RGU 334-24-198 | PR |
| 416822 | WELL | PR | 07/09/2012 | GW | 103-11673 | Federal RGU 541-25-198 | PR |
| 416823 | WELL | PR | 10/22/2012 | GW | 103-11674 | Federal RGU 434-24-198 | PR |
| 416824 | WELL | PR | 03/01/2023 | GW | 103-11675 | Federal RGU 524-24-198 | PR |
| 416825 | WELL | PR | 11/06/2012 | GW | 103-11676 | Federal RGU 421-25-198 | PR |
| 416826 | WELL | SI | 04/01/2024 | GW | 103-11677 | Federal RGU 424-24-198 | SI |
| 416827 | WELL | PR | 07/09/2012 | GW | 103-11678 | Federal RGU 31-25-198 | PR |
| 416828 | WELL | SI | 04/01/2024 | GW | 103-11679 | Federal RGU 344-24-198 | SI |
| 416829 | WELL | PR | 10/25/2012 | GW | 103-11680 | Federal RGU 321-25-198 | PR |
| 416830 | WELL | PR | 10/22/2012 | GW | 103-11681 | Federal RGU 444-24-198 | PR |
| 416831 | WELL | PR | 08/01/2018 | GW | 103-11682 | Federal RGU 41-25-198 | PR |
| 416832 | WELL | PR | 10/22/2012 | GW | 103-11683 | Federal RGU 431-25-198 | PR |
| 416833 | WELL | PR | 02/08/2013 | GW | 103-11684 | Federal RGU 21-25-198 | PR |
| 416834 | WELL | PR | 10/01/2013 | GW | 103-11685 | Federal RGU 441-25-198 | PR |
| 416835 | WELL | SI | 07/01/2024 | GW | 103-11686 | Federal RGU 331-25-198 | SI |
| 416836 | WELL | PR | 10/01/2014 | GW | 103-11687 | Federal RGU 341-25-198 | PR |

General Comment:

ECMC Inspection Report Summary

On Wednesday, 02/05/2025, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Federal RGU 31-25-198 pad, Location #416819, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan, and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issue observed during Insp. #702502425 on 2/29/24. The following Corrective Action is unresolved and original due date remains:

1. Unused equipment.

Refer to Inspection Photos for observed compliance issue.

While there during normal operations the following compliance issues were observed:

1. No well sign.
2. Debris.
3. Missing tank labels.
4. Open end gas valves.
5. Open end ethylene glycol valves.
6. Soil staining.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

| | | | |
|----------------------|---|-------|------------|
| Signs/Marker: | | | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Well sign not displayed | | |
| Corrective Action: | Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged. | Date: | 03/08/2025 |
| Type | CONTAINERS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank. | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Tanks missing required information | | |
| Corrective Action: | All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label. | Date: | 02/16/2025 |

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|--|-------|------------|
| Type | UNUSED EQUIPMENT | | |
| Comment: | Disconnected production tanks | | |
| Corrective Action: | All equipment not hooked up or out of service will be removed from location. | Date: | 03/31/2024 |
| Type | OTHER | | |
| Comment: | Open end gas supply valves | | |
| Corrective Action: | Operators are responsible for ensuring that operations are conducted with due regard for the safety of employees, for the preservation and conservation of property, and for protecting and minimizing adverse impacts to public health, safety, welfare, the environment, and wildlife resources. | Date: | 02/11/2025 |
| Type | DEBRIS | | |
| Comment: | Random debris | | |
| Corrective Action: | All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground. | Date: | 02/13/2025 |

Overall Good: ☐

| | | | |
|----------------|-----------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |
| PW/CO | Separator | | |

| | | | | |
|--|---|--|-------|------------|
| Comment: | Recent spill staining at separator | | | |
| Corrective Action: | Remove and properly dispose of any oily waste, stained and contaminated soil to an approved facility. | | Date: | 02/21/2025 |
| In Containment: | No | | | |
| Comment: | <div></div> | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | | | | |
|--------------------|--------------|--|-------|--|
| Fencing/: | | | | |
| Type | TANK BATTERY | | | |
| Comment: | Fence panels | | | |
| Corrective Action: | | | Date: | |
| Type | SEPARATOR | | | |
| Comment: | Fence panels | | | |
| Corrective Action: | | | Date: | |
| Type | WELLHEAD | | | |
| Comment: | Fence panels | | | |
| Corrective Action: | | | Date: | |

| | | | | |
|-------------------------------|--------------------------------|--|-------|-----------------|
| Equipment: | | | | corrective date |
| Type: Gas Meter Run | # 16 | | | |
| Comment: | Inside separators | | | |
| Corrective Action: | | | Date: | |
| Type: Emission Control Device | # 1 | | | |
| Comment: | | | | |
| Corrective Action: | | | Date: | |
| Type: VRT | # 1 | | | |
| Comment: | | | | |
| Corrective Action: | | | Date: | |
| Type: Bird Protectors | # 19 | | | |
| Comment: | | | | |
| Corrective Action: | | | Date: | |
| Type: Bradenhead | # 16 | | | |
| Comment: | | | | |
| Corrective Action: | | | Date: | |
| Type: Ancillary equipment | # 1 | | | |
| Comment: | Methanol tank in containment | | | |
| Corrective Action: | | | Date: | |
| Type: Ancillary equipment | # 2 | | | |
| Comment: | Chemical pumps on containments | | | |
| Corrective Action: | | | Date: | |
| Type: Ancillary equipment | # 2 | | | |
| Comment: | Chemical tanks on containments | | | |

| | | | |
|-----------------------------------|-----------------------------|-------|--|
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 17 | | |
| Comment: | 4 Quad Units, 1 Single Unit | | |
| Corrective Action: | | Date: | |
| Type: Plunger Lift | # 16 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heater Treater | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| PRODUCED WATER | 2 | 500 BBLS | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | | | |
| Comment: | Lined | | | |
| Corrective Action: | | | | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|--------------|----------|-----------|---------|--------|
| OTHER | 2 | 500 BBLS | STEEL AST | | , |
| Comment: | Disconnected | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | | | |

| | | | | | | | |
|--------------------------------|----------|---------------------|---------------------|-------------|--------|-------|--|
| Comment: Lined | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS | | |
| PRODUCED WATER | 4 | 500 BBLs | HEATED STEEL AST | | , | | |
| Comment: | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| <u>Paint</u> | | | | | | | |
| Condition | Adequate | | | | | | |
| Other (Content) | | | | | | | |
| Other (Capacity) | | | | | | | |
| Other (Type) | | | | | | | |
| <u>Berms</u> | | | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | | |
| Metal | Adequate | | | | | | |
| Comment: Lined | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS | | |
| CONDENSATE | 4 | 500 BBLs | HEATED STEEL AST | | , | | |
| Comment: | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| <u>Paint</u> | | | | | | | |
| Condition | Adequate | | | | | | |
| Other (Content) | | | | | | | |
| Other (Capacity) | | | | | | | |
| Other (Type) | | | | | | | |
| <u>Berms</u> | | | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | | |
| Metal | Adequate | | | | | | |
| Comment: Lined | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| <u>Venting:</u> | | | | | | | |
| Yes/No | NO | | | | | | |
| Comment: | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| <u>Flaring:</u> | | | | | | | |
| Type | | | | | | | |
| Comment: | | | | | | | |
| Corrective Action: | | | | | | Date: | |

| Inspected Facilities | | | | | | | | | |
|--|---|-------|--|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 416821 | Type: | WELL | API Number: | 103-11672 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | November 2024 Production Report | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 416822 | Type: | WELL | API Number: | 103-11673 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | November 2024 Production Report | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 416823 | Type: | WELL | API Number: | 103-11674 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | November 2024 Production Report | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 416824 | Type: | WELL | API Number: | 103-11675 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | November 2024 Production Report | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 416825 | Type: | WELL | API Number: | 103-11676 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | November 2024 Production Report | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 416826 | Type: | WELL | API Number: | 103-11677 | Status: | SI | Insp. Status: | SI |
| Idle Well | | | | | | | | | |
| Purpose: | <input checked="" type="checkbox"/> Shut In | | <input type="checkbox"/> Temporarily Abandoned | | Reminder: | | | | |
| Comment: | November 2024 Production Report Shut In - April 2024 | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 416827 | Type: | WELL | API Number: | 103-11678 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | November 2024 Production Report | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 416828 Type: WELL API Number: 103-11679 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: November 2024 Production Report
Shut In - April 2024

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 416829 Type: WELL API Number: 103-11680 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 416830 Type: WELL API Number: 103-11681 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 416831 Type: WELL API Number: 103-11682 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 416832 Type: WELL API Number: 103-11683 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 416833 Type: WELL API Number: 103-11684 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 416834 Type: WELL API Number: 103-11685 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

| | | | | | | | | | |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 416835 | Type: | WELL | API Number: | 103-11686 | Status: | SI | Insp. Status: | SI |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment:

November 2024 Production Report
Shut In - July 2024

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

| | | | | | | | | | |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 416836 | Type: | WELL | API Number: | 103-11687 | Status: | PR | Insp. Status: | PR |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

Producing Well

Comment:

November 2024 Production Report

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|-------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| | | | | Material Handling And Spill Prevention | | |
| Berms | | | | | | |
| Ditches | | | | | | |
| Gradient Terraces | | | | | | |
| | | Ditches | | | | |

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 404083351 | INSPECTION SUBMITTED | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6907107 |
| 715501228 | Inspection Photos | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6907103 |