

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/10/2025

Submitted Date:

02/10/2025

Document Number:

715501242

FIELD INSPECTION FORM

Loc ID 315089 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

ECMC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 734 MAIN STREET 3RD FLOOR
City: GRAND JUNCTION State: CO Zip: 81501

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections	(970) 675-7928	inspections@utahgascorp.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230236	WELL	PR	06/01/2024	GW	103-07895	SOUTH DOUGLAS CREEK 7313	PR

General Comment:

[ECMC Inspection Report Summary](#)

On Monday, 02/10/2025, Inspector Kirby Burchett, conducted a routine field inspection at Utah Gas Op Ltd dba Utah Gas Corp on the South Douglas Creek 7313 well, Location #315089, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations no compliance issues were observed.

Review of production records indicate operator is delinquent in submitting monthly operations reports.

No follow up inspection is required.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign at tank battery. Displayed at gas meter.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Chain link		
Corrective Action:		Date:	

Equipment:

Type:		#		corrective date
Type: Other		# 1		
Comment:	Wellhead tree			
Corrective Action:			Date:	
Type: Bird Protectors		# 1		
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked		# 4		
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heated Separator		# 1		
Comment:				
Corrective Action:			Date:	
Type: Bradenhead		# 1		
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run		# 1		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<50 BBLS	Open Top		,

Comment:	Expanded metal top	
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	30	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment:	Lined	
Corrective Action:		Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 230236 Type: WELL API Number: 103-07895 Status: PR Insp. Status: PR

Producing Well

Comment: [October 2024 Production Reported](#)
Review of production records indicate operator is delinquent in submitting monthly operations reports.
[November 2024 Production Report was due January 15](#)
[December 2024 Production Report will be due February 15](#)
Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501243	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6912664