

Daily Operations				
Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/10/2024	<p>CREW TRAVELED TO LOCATION, REVIEWED THE JSA AND HELD A SAFETY MEETING. CREW DISCUSSED POTENTIAL WELL CONTROL ISSUES AND MITIGATIONS, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR DRIVING AND WORKING AROUND MOBILE EQUIPMENT, REVIEWED SYLA'S PER (WSEA 2-A).</p> <p>ROAD RIG FROM FRICO 16-15, SPOT IN ALL EQUIPMENT</p> <p>PRESSURE CASING - 2 PSI PERFORMED BH TEST WAIT ON 10.75" PIN BY PIN PUP JT</p>
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/11/2024	<p>CREW TRAVELED TO LOCATION, REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>WAITED ON 10.75" PIN BY PIN PUP AND 11" 3K BY 10.75" THREADED ADAPTER FLANGE, NU 11" 3K FLOWCROSS, 11" 5K BOPS AND 11" 3K ANNULAR</p>
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/12/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - 0 PSI</p> <p>SPOT BASE BEAM, RU WOV, TEST SURFACE LINES, UNABLE TO TEST SURFACE CASING AND WELLHEAD CONNECTION DUE TO A LEAK ON THE CASING HEAD, SHUT DOWN WHILE WAITING ON WELL HEAD REPAIR</p>
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/14/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - 0 PSI</p> <p>ND BOPS, REMOVE CASING ADAPTER FLANGE, SEND WHE TO MACHINE SHOP, SHUT DOWN WHILE WAITING ON EQUIPMENT</p>

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STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/15/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - 0 PSI</p> <p>INSTALL 10.75" CASING HEAD, NU AND TEST BOPS, RIH WITH 9.875" BIT AND TAGGED OBSTRUCTION AT 227', POOH, ACCUMULATOR WOULD NOT START, SECURED WELL WHILE WAITING ON REPLACEMENT, SWAP OUT ACCUMULATOR AND TEST, RIH WITH PACKER TO 207', 177', 145', AND 115', TEST SURFACE CASING TO 300 PSI BELOW PACKER AT ALL 4 DEPTHS, UNABLE TO TEST ABOVE PACKER AT 115' AND 84', POOH WITH PACKER, SECURE LOCATION</p>
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/16/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - 0 PSI, VACUUM</p> <p>MIRU RANGER CEMENT EQUIPMENT, PUMPED 105 SX 21.6 BBLS FROM SURFACE, HESITATED LAST 6 BBLS, PUMPED 1 BBL FW PAST WELLHEAD AND SHUT IN WITH 70 PSI, RDMO CEMENTERS, WELL SI WHILE WOC</p>
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/17/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - 30 PSI, BLED OFF, NO FLOW</p> <p>PICK UP SWIVEL, MAKE UP 9.875" BHA, DRILL OUT CEMENT FROM 27' TO 77', RIH TO 138', PRESSURE TESTED SURFACE CASING TO 300 PSI, 10 PSI LOSS/3%, GOOD TEST, SECURE LOCATION</p>

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STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/18/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - 0 PSI, NO FLOW</p> <p>RIH TO 227' WITH BHA, 6 DC'S, AND 2 JTS 2.875" PH6, DRILL OUT MULTIPLE OBSTRUCTIONS INSIDE 10.75" CASING FROM 227' TO 408', DRILLED CEMENT FROM 408' TO 416', CIRCULATED CLEAN, SECURE LOCATION</p>
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/19/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - 0 PSI, NO FLOW</p> <p>DRILLED OUT FROM 416' TO 435' WITH 9.875" BIT, BOREHOLE SMALLER THAN 9.875", DRILL FROM 435' TO 438' WITH 8.75" BIT, BOREHOLE SMALLER THAN 8.75", DRILL FROM 438' - 453' WITH 7.875" BIT, BROKE THROUGH AT 445' AND MADE GOOD PROGRESS WITH 7.875" BIT</p>
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/20/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - 10 PSI, BLED OFF, NO FLOW</p> <p>CLEANED OUT FROM 453' TO 1498' WITH NO ISSUES, CIRCULATED CLEAN, POOH, SECURED LOCATION</p>

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STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/21/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - 11 PSI, BLED OFF, GAS ONLY, NO FLOW</p> <p>RIH TO 448', CIRCULATE FRESH WATER, CONTINUE RIH, TAGGED AT 632', PICK UP SWIVEL, WASH DOWN THROUGH BRIDGE, CONTINUE RIH TO 1,610', CLEAN OUT OH FROM 1,610' TO 2,543', POOH, SECURE LOCATION</p>
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/22/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - 0 PSI, NO FLOW</p> <p>RIH TO 448', CIRCULATE FRESH WATER, CONTINUE RIH, WASHED DOWN THROUGH BRIDGES AT 610' AND 1,250', CONTINUE RIH TO 3,006', MAIN HYDRAULIC LINE ON RIG RUPTURED, CIRCULATED WELL WHILE WAITING ON REPAIRS, CLEAN OUT OH FROM 3,006' TO 3,129', POOH, SECURE LOCATION</p>
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/23/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - 30 PSI</p> <p>HAUL OFF CUTTINGS FROM RETURN TANKS, CONTINUE RIH, WASHED DOWN THROUGH BRIDGE AT 2,500', CONTINUE RIH, CLEAN OUT OH DOWN TO 4,051', POOH, LAY DOWN 7.875" BHA, SECURE LOCATION</p>

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STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/24/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - ON A VACUUM</p> <p>RIH WITH 4.5" BLADE BIT TO 4,765' WITH NO ISSUES, SUSPENDED OPERATIONS DUE TO WIND, SECURE LOCATION</p>
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/25/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - 5 PSI</p> <p>CONTINUE RIH FROM 4,765' TO 6,519' WITH NO ISSUES, CIRCULATE, PUMP 190 SX NIO AGM FROM 6,519', WOC, TAG TOC AT 5,942', POOH TO 3,502' SECURE LOCATION</p>
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/26/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - ON A VACUUM</p> <p>PUMPED 210 SX 15.2# 1.3 THIXO FROM 3,502', WOC, TAG TOC AT 3,075', POOH, PUMPED 140 SX 15.2# 1.3 THIXO FROM 2,303', POOH, SECURE LOCATION FOR THE WEEKEND</p>
STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/28/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - NO FLOW</p> <p>TAG TOC AT 2,210', PUMP 105 SX 15.8# 1.15 G FROM 2,210' TO 2,000', POOH TO 668', VERIFY NO MIGRATION, PUMP 527 SX 15.8# 1.15 G FROM 668', DID NOT SEE CEMENT AT SURFACE, POOH, SECURE LOCATION</p>

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STATE 1	0512305142	Abandon Well – Permanent Re-Abandonment	10/29/2024	<p>CREW TRAVELED TO LOCATION, HELD SAFETY MEETING, REVIEWED JSA, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER (WSEA 2-A)</p> <p>PRESSURE CASING - NO FLOW, BUBBLE TESTED FOR 30 MIN</p> <p>TAG TOC AT 442', WAIT ON CEMENT EQUIPMENT, PUMP 253 SX 15.8# 1.15 G FROM 442' TO SURFACE, GOOD RETURNS, POOH, BEGIN RD EQUIPMENT AND PREP FOR RIG MOVE, TAG TOC 1' BELOW SURFACE, BUBBLE TEST SURFACE PLUG, NO FLOW</p>

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STATE 1	0512305142	Slot Recovery	1/7/2025	NO PRESSURE/BUBBLE TEST ON THE WELLBORE. NO WELLBORE PRESENT AT SURFACE. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
STATE 1	0512305142	Slot Recovery	1/17/2025	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.