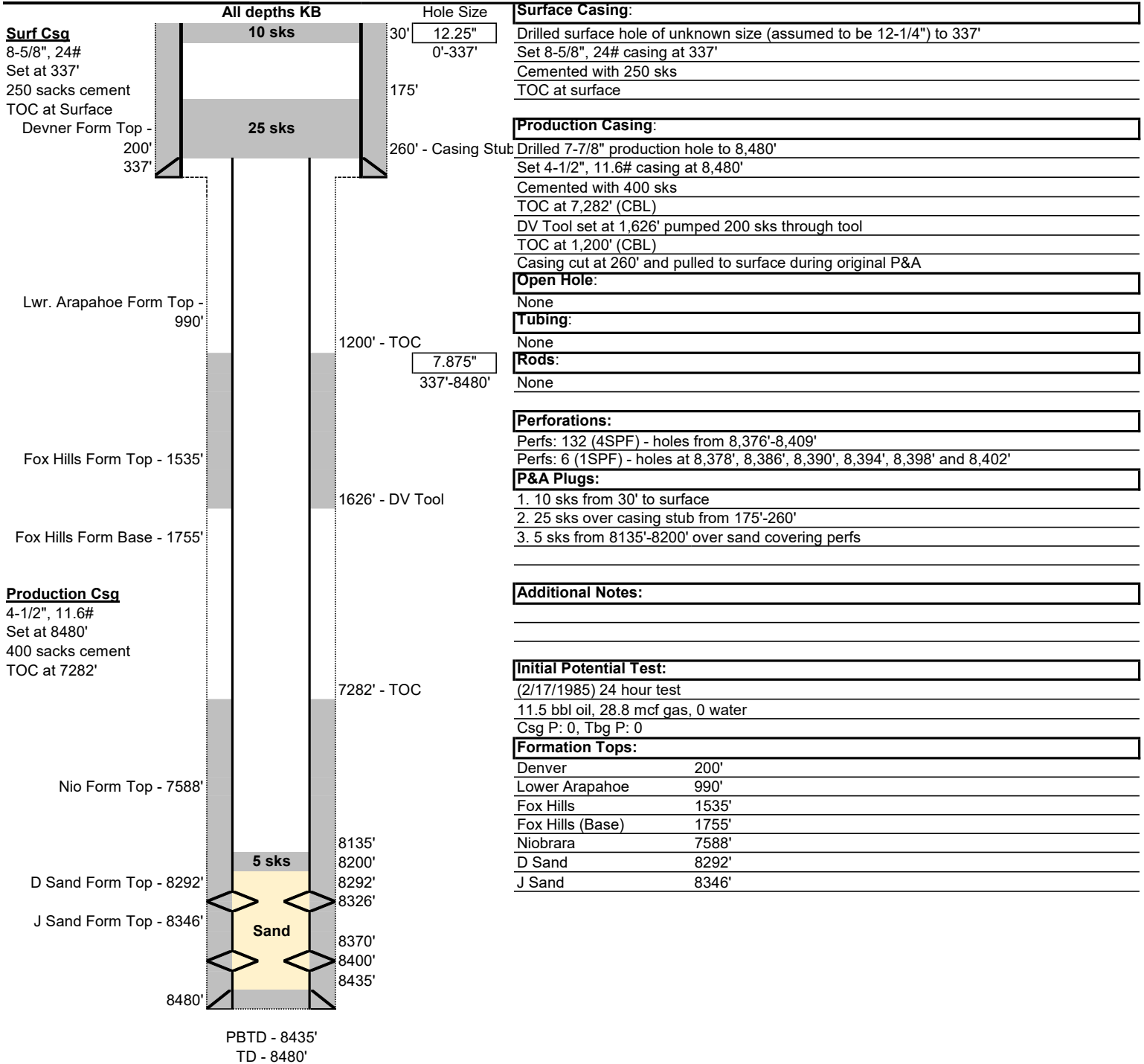


### Current Wellbore Schematic

Well Name: Bass Box Elder Farms 7-44  
 Location: 692' FNL, 632' FEL, NENE Sec 7, T3S, R65W  
 County: Adams  
 API #: 05-001-08537  
 Co-ordinates: 39.810882 / -104.699144  
 Elevations: GROUND: 5380'  
 KB: --  
 Depths (KB): PBTD: 8435'  
 TD: 8480'

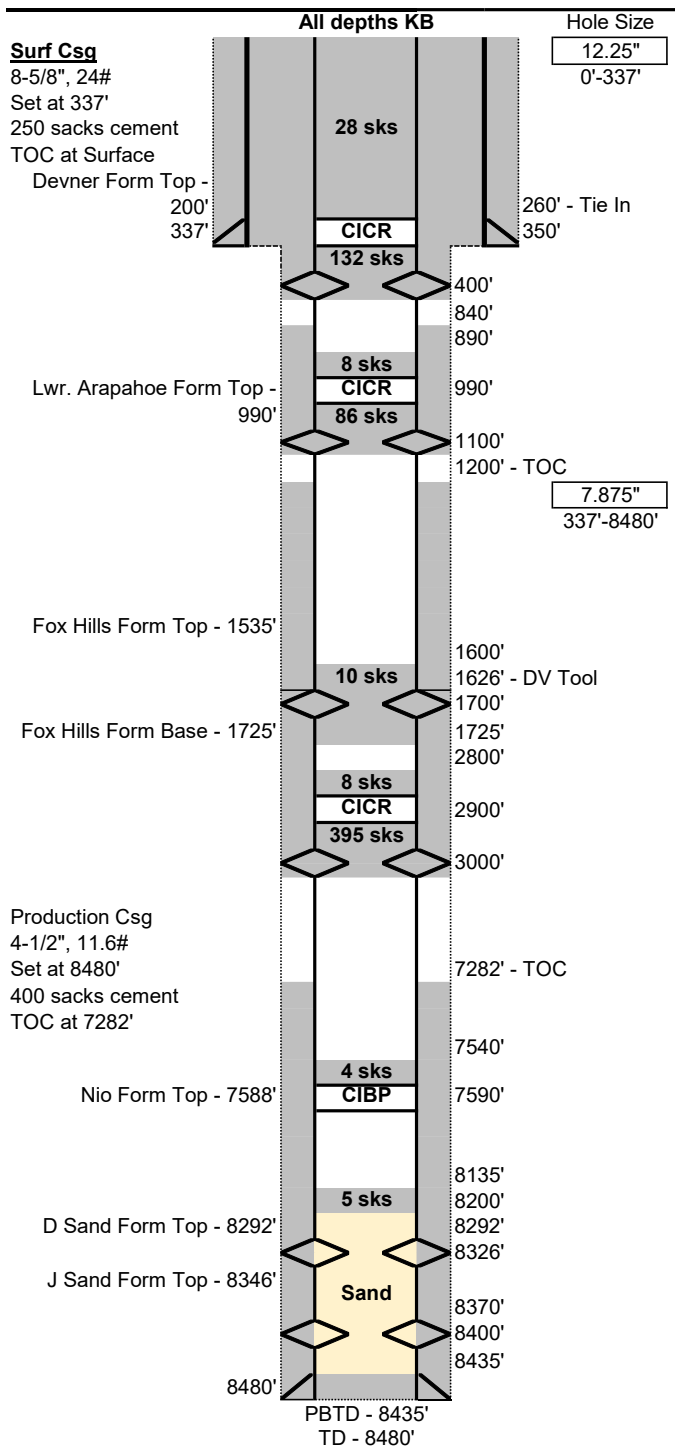
Date Prepared: 10/4/2024  
 Last Updated: 12/30/2024  
 Spud Date: 11/28/1985  
 Completion Start Date: 12/10/1985  
 Last Workover Date: 6/24/1986  
 Prepared by: Jake Van Bramer  
 Updated by: --



## Proposed Wellbore Schematic

Well Name: Bass Box Elder Farms 7-44  
 Location: 692' FNL, 632' FEL, NENE Sec 7, T3S, R65W  
 County: Adams  
 API #: 05-001-08537  
 Co-ordinates: 39.810882 / -104.699144  
 Elevations: GROUND: 5380'  
 KB: --  
 Depths (KB): PBD: 8435'  
 TD: 8480'

Date Prepared: 10/4/2024  
 Last Updated: 12/30/2024  
 Spud Date: 11/28/1985  
 Completion Start Date: 12/10/1985  
 Last Workover Date: 6/24/1986  
 Prepared by: Jake Van Bramer  
 Updated by: --



### Surface Casing:

Drilled surface hole of unknown size (assumed to be 12-1/4") to 337'  
 Set 8-5/8", 24# casing at 337'  
 Cemented with 250 sks  
 TOC at surface

### Production Casing:

Drilled 7-7/8" production hole to 8,480'  
 Set 4-1/2", 11.6# casing at 8,480'  
 Cemented with 400 sks  
 TOC at 7,282' (CBL)  
 DV Tool set at 1,626' pumped 200 sks through tool  
 TOC at 1,200' (CBL)  
 Casing cut at 260' and pulled to surface during original P&A

### Open Hole:

None

### Rods & Tubing:

None

### Perforations:

Perfs: 132 (4SPF) - holes from 8,376'-8,409'  
 Perfs: 6 (1SPF) - holes at 8,378', 8,386', 8,390', 8,394', 8,398' and 8,402'  
 Perfs will be shot at 3,000', 1,700', 1,100' and 400' for cement squeezes

### P&A Plugs:

1. 5 sks from 8135'-8200' over sand covering perfs (existing)
2. 4 sks Class G (1.15 cuft/sk) on top of CIBP from 7,540'-7,590' (new)
3. 395 sks Class G (1.15 cuft/sk) squeezed through CIBR from 2,900'-3,000' (in casing) and 1,700'-3,000' (in annulus; new)
4. 8 sks Class G (1.15 cuft/sk) on top of CIBR from 2,800'-2,900' (new)
5. 10 sks Class G (1.15 cuft/sk) from 1,600'-1,725' (new)
6. 86 sks Class G (1.15 cuft/sk) squeezed through CIBR from 990'-1,100' (in casing) and 840'-1,100' (in annulus; new)
7. 8 sks Class G (1.15 cuft/sk) on top of CIBR from 890'-990' (new)
8. 132 sks Class G (1.15 cuft/sk) squeezed through CIBR from 350'-400' (in casing) and 400' to surface (in annulus; new)
9. 28 sks Class G (1.15 cuft/sk) on top of CIBR from 350' to surface (new)

### Additional Notes:

Will run 4-1/2" casing to tie in to bring original production casing back to surface  
 CIBP will be set at 7,590'  
 CIBRs will be set at 2,900', 990' and 350'

### Initial Potential Test:

(2/17/1985) 24 hour test  
 11.5 bbl oil, 28.8 mcf gas, 0 water  
 Csg P: 0, Tbg P: 0

### Formation Tops:

Denver	200'
Lower Arapahoe	990'
Fox Hills	1535'
Fox Hills (Base)	1755'
Niobrara	7588'
D Sand	8292'
J Sand	8346'