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Replug By Other Operator

Document Number:
404048352

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10670 Contact Name: Alison Parker

Name of Operator: BISON IV OPERATING LLC Phone: (918) 8599007

Address: 518 17TH STREET SUITE 1800 Fax: _____

City: DENVER State: CO Zip: 80202 Email: aparker@bisonog.com

For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006

ECMC contact: Email: justin.medina@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-08537-00

Well Name: BASS BOX ELDER FARMS Well Number: 7-44

Location: QtrQtr: NENE Section: 7 Township: 3S Range: 65W Meridian: 6

County: ADAMS Federal, Indian or State Lease Number: _____

Field Name: SECOND CREEK Field Number: 76900

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.810882 Longitude: -104.699144

GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: _____ Date of Measurement: 11/28/1985

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other Re-enter to Re-Plug

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	8292	8326	06/24/1986	SAND PLUG/CEMENT	8200
J SAND	8370	8400	06/24/1986	SAND PLUG/CEMENT	8200
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	337	250	337	0	CALC
1ST	7+7/8	4+1/2	J55	11.6	260	8480	400	8480	7282	CBL
S.C. 1.1						1626	200	1626	1200	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7590 with 4 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 8 sks cmt from 2800 ft. to 2900 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 1600 ft. to 1725 ft. Plug Type: CASING Plug Tagged:
 Set 8 sks cmt from 890 ft. to 990 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 3000 ft. with 395 sacks. Leave at least 100 ft. in casing 2900 CICR Depth
 Perforate and squeeze at 1100 ft. with 86 sacks. Leave at least 100 ft. in casing 990 CICR Depth
 Perforate and squeeze at 400 ft. with 132 sacks. Leave at least 100 ft. in casing 350 CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 28 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 Perforations will be shot at 3,000', 1,700', 1,100' and 400' for cement squeezes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Alison Parker
 Title: Regulatory Analyst Date: _____ Email: aparker@bisonog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: _____

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404048638	WELLBORE DIAGRAM
404048642	PROPOSED PLUGGING PROCEDURE
404086321	LOCATION PHOTO
404086323	SURFACE OWNER CONSENT

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)