

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/03/2025

Submitted Date:

02/07/2025

Document Number:

708905699

**FIELD INSPECTION FORM**Loc ID 311651 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

35 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
TEP		COGCCInspectionReports@terraep.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283411	WELL	PR	10/25/2006	GW	045-11917	SNYDER A 1	PR
285152	WELL	PR	09/01/2024	GW	045-12398	SNYDER A10	PR
285153	WELL	PR	10/13/2011	GW	045-12397	SNYDER A3	PR
285154	WELL	PR	09/01/2024	GW	045-12396	SNYDER A4	PR
285155	WELL	PR	12/11/2007	GW	045-12395	SNYDER A5	PR
285156	WELL	PR	10/01/2012	GW	045-12394	SNYDER A9	PR
289761	WELL	PR	11/04/2011	GW	045-13872	SNYDER A7	PR
290978	WELL	PR	09/01/2024	GW	045-14241	SNYDER A11	PR
292324	WELL	PR	09/01/2024	GW	045-14678	SNYDER A13	PR
292325	WELL	PR	09/19/2007	GW	045-14677	SNYDER A12	PR

**General Comment:**

CECMC Inspection/Audit Report Summary

On 02/03/2025 at approximately 11:13 hours, I, Compliance Specialist, Wayne Smelser  
Conducted a follow up inspection/audit at TEP ROCKY MOUNTAIN LLC SNYDER A Pad.  
Location # 311651 in Garfield County Colorado.

Please refer to inspection/audit 708904916 conducted on 10/29/2024, previous corrective action has been completed.

No leaks observed on the SNYDER A9 & SNYDER A11 wells at time of inspection/audit.

Location is within High Priority/Density/Black Bear Habitat areas/multiple Bald Eagle Roost Sites & in close proximity to NSO Habitat area.

Location is within Rule 411a Surface Water Internal Buffer.

Location is approximately 400 yards from the Colorado River.

Location is within close proximity to multiple National Wetlands Inventory areas.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Housekeeping - SNYDER A10 cellar lacks wildlife egress with a CA date of 02/14/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:			Date:	
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:				
Corrective Action:			Date:	
Type	BATTERY			
Comment:				
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	911/970-285-9377			
Corrective Action:			Date:	
<b>Good Housekeeping:</b>				
Type	OTHER			
Comment:	Small amount of staining near separators - Please refer to photo log Remove and properly dispose of all stained materials.			
Corrective Action:			Date:	
Type	OTHER			
Comment:	SNYDER A10 cellar lacks wildlife egress			
Corrective Action:	Comply with CECMC wildlife rules		Date:	02/14/2025
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	WELLHEAD			
Comment:	Cattle panels			

Corrective Action:		Date:	
<b>Equipment:</b>		corrective date	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 10		
Comment: All wells on plunger lift			
Corrective Action:		Date:	
Type: Gas Meter Run	# 12		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment: Pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment: Marked			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: Liquid nitrogen tank Unable to locate FORM 4 SUNDRY for equipment/not in compliance with CECMC rules			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment: Tank not equipped with telemetry					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type) _____							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance	
Metal	Adequate						
Comment:		Centralized containment					
Corrective Action:							Date: _____
Contents	#	Capacity	Type		Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST			,	
Comment:		Tank not equipped with telemetry					
Corrective Action:							Date: _____
<u>Paint</u>							
Condition	Adequate _____						
Other (Content) _____							
Other (Capacity) _____							
Other (Type) _____							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance	
Metal	Adequate						
Comment:		Centralized containment					
Corrective Action:							Date: _____
Contents	#	Capacity	Type		Tank ID	SE GPS	
CONDENSATE	1	300 BBLS	HEATED STEEL AST			,	
Comment:		Tank equipped with telemetry					
Corrective Action:							Date: _____
<u>Paint</u>							
Condition	Adequate _____						
Other (Content) _____							
Other (Capacity) _____							
Other (Type) _____							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance	
Metal	Adequate						
Comment:		Centralized containment					
Corrective Action:							Date: _____
Contents	#	Capacity	Type		Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	HEATED STEEL AST			,	
Comment:		Tank equipped with telemetry					
Corrective Action:							Date: _____
<u>Paint</u>							
Condition	Adequate _____						

Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment			
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type	Ignitor/Combustor	
Comment:	SNYDER A10 well conductor & bradenhead lines tied into ECD via line connected to production tank in tank battery. Please refer to Form 4 SUNDRY document #'s 403828853 & 403854823	
Corrective Action:		Date:

Inspected Facilities			
Facility ID: 283411	Type: WELL	API Number: 045-11917	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 285152	Type: WELL	API Number: 045-12398	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
<b>BradenHead</b>			
Date of Last Brhd Test: 03/22/2024		Annual Brhd Completed? _____	
Last Brhd Test Results		Initial Surf Csg Pressure: 117	Fluid Type: _____
		End Surf Csg Pressure: 0	
Comment: SNYDER A10 well conductor & bradenhead lines tied into ECD via line connected to production tank in tank battery.  Please refer to Form 4 SUNDRY document #'s 403828853 & 403854823			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 285153	Type: WELL	API Number: 045-12397	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 285154	Type: WELL	API Number: 045-12396	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 285155	Type: WELL	API Number: 045-12395	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 285156	Type: WELL	API Number: 045-12394	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289761

Type: WELL

API Number: 045-13872

Status: PR

Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290978

Type: WELL

API Number: 045-14241

Status: PR

Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292324

Type: WELL

API Number: 045-14678

Status: PR

Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292325

Type: WELL

API Number: 045-14677

Status: PR

Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Date Run: 2/7/2025 Doc [#708905699]

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**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Hydro Mulch						
Waddles						
Berms						
Culverts						
Compaction						Light compaction in some areas
		Gravel				Sparse
Gravel						Sparse to none in areas
		Compaction				

Comment: Small amount of erosion developing on a short section of berm that was not sprayed with hydro mulch. (near tank battery)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
Please refer to Housekeeping for corrective action & also refer to Housekeeping & Equipment for comments.	smelserw	02/07/2025
No leaks were observed on the SNYDER A9 & SNYDER A11 wells during this inspection/audit.		

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905700	Inspection/Audit 708905699 Stormwater photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6910748">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6910748</a>
708905701	Inspection/Audit 708905699 photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6910749">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6910749</a>