

State of Colorado Energy & Carbon Management Commission

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ECMC RECEPTION

Receive Date: 01/21/2025

Document Number: 404043736

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10633 Contact Person: James Miller
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460
Address: 555 17TH STREET SUITE 3700 Email: jmiller@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 302199 Location Type: Production Facilities
Name: Sprague Multi-Well Pad - SESW Number:
County: WELD
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472732 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site
Name: Sprague Multi-Well Pad - SESW Number: _____
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473505 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Production Facilities
Name: Sprague Multi-Well Pad - SESW Number: _____
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline has been reassessed and is on-location. Form 44 submitted to inactivate registration.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472735 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site
Name: Sprague Multi-Well Pad - SESW Number:
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473506 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Production Facilities
Name: Sprague Multi-Well Pad - SESW Number:
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline has been reassessed and is on-location. Form 44 submitted to inactivate registration.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472737 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site
Name: Sprague Multi-Well Pad - SESW Number: _____
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473504 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Production Facilities

Name: Sprague Multi-Well Pad - SESW Number: _____

County: WELD No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: _____ Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline has been reassessed and is on-location. Form 44 submitted to inactivate registration.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473507 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Production Facilities

Name: Sprague Multi-Well Pad - SESW Number: _____

County: WELD No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: _____ Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline has been reassessed and is on-location. Form 44 submitted to inactivate registration.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472742 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site
Name: Sprague Multi-Well Pad - SESW Number: _____
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473291 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site
Name: Sprague Multi-Well Pad - SESW Number: _____
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 03/24/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472740 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site

Name: Sprague Multi-Well Pad - SESW Number: _____

County: WELD No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472738 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site

Name: Sprague Multi-Well Pad - SESW Number: _____

County: WELD No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473501 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Production Facilities
Name: Sprague Multi-Well Pad - SESW Number: _____
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline has been reassessed and is on-location. Form 44 submitted to inactivate registration.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472736 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

336274 Location Type: Well Site

Location ID:

Name: SPRAGUE-62N67W Number: 9NWSW

County: WELD No Location ID

Qtr Qtr: NWSW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.151162 Longitude: -104.902269

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/24/2006

Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 02/20/2025

Pre-Abandonment 30-day Notice

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- A. A surface owner agreement executed by a surface owner allows abandonment in place.
- B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the Sprague 13-9 (05-123-23977) will be removed in its entirety. Bellholes will be dug on average every 80 feet and the line pulled. Once the flowline is removed, any areas that need it will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472743 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site

Name: Sprague Multi-Well Pad - SESW Number:

County: WELD

No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473499 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Production Facilities

Name: Sprague Multi-Well Pad - SESW Number: _____

County: WELD No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: _____ Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline has been reassessed and is on-location. Form 44 submitted to inactivate registration.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472731 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site

Name: Sprague Multi-Well Pad - SESW Number: _____

County: WELD No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472734 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336274 Location Type: Well Site

Name: SPRAGUE-62N67W Number: 9NWSW

County: WELD No Location ID

Qtr Qtr: NWSW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.151162 Longitude: -104.902269

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 09/04/2006

Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 02/20/2025

Pre-Abandonment 30-day Notice

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- A. A surface owner agreement executed by a surface owner allows abandonment in place.
- B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the Sprague 2-4-9 (05-123-24118) will be removed in its entirety. Bellholes will be dug on average every 80 feet and the line pulled. Once the flowline is removed, any areas that need it will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472733 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site

Name: Sprague Multi-Well Pad - SESW Number: _____

County: WELD No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 486833 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Production Facilities

Name: Sprague Multi-Well Pad - SESW Number: _____

County: WELD No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Native Materials Date Construction Completed: 07/31/2006

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: 110

Test Date: 07/19/2023

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472739 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site

Name: Sprague Multi-Well Pad - SESW Number: _____

County: WELD No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 07/23/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473503 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Production Facilities
Name: Sprague Multi-Well Pad - SESW Number: _____
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline has been reassessed and is on-location. Form 44 submitted to inactivate registration.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473290 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 306557 Location Type: Well Site

Name: SPRAGUE-62N67W

Number: 9SWSW

County: WELD

No Location ID

Qtr Qtr: SWSW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.147430 Longitude: -104.902260

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 09/04/2006

Maximum Anticipated Operating Pressure (PSI): 550 Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 12/21/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline serving the Sprague 14-9 (05-123-24905) will be partially abandoned in place as per Rule 1105.d and verified by a third party. The flowline segment co-located with other active flowlines will be abandoned in place, and the remainder of the flowline will be removed. See attached exhibit for flowline path. Where the flowline segments are removed, any bellholes will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473500 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Production Facilities

Name: Sprague Multi-Well Pad - SESW Number:

County: WELD No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline has been reassessed and is on-location. Form 44 submitted to inactivate registration.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473508 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Production Facilities
Name: Sprague Multi-Well Pad - SESW Number: _____
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline has been reassessed and is on-location. Form 44 submitted to inactivate registration.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473294 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site
Name: Sprague Multi-Well Pad - SESW Number: _____
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/06/2010
Maximum Anticipated Operating Pressure (PSI): 725 Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 11/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline serving the SPRAGUE 4-8-9 (05-123-30824) is co-located with other active flowlines. Flowline will be abandoned in place as per Rule 1105.d and verified by a third party. See attached exhibit for flowline path.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473502 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Production Facilities
Name: Sprague Multi-Well Pad - SESW Number:
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline has been reassessed and is on-location. Form 44 submitted to inactivate registration.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473509 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Production Facilities
Name: Sprague Multi-Well Pad - SESW Number:
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline has been reassessed and is on-location. Form 44 submitted to inactivate registration.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472741 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site
Name: Sprague Multi-Well Pad - SESW Number: _____
County: WELD No Location ID
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473292 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site

Name: Sprague Multi-Well Pad - SESW Number: _____

County: WELD No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 07/01/2010

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473293 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: _____ Well Site

Name: Sprague Multi-Well Pad - SESW Number: _____

County: WELD No Location ID

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 06/27/2010

Maximum Anticipated Operating Pressure (PSI): 275 Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 11/24/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline serving the SPRAGUE 4-6-9 (05-123-31686) is co-located with other active flowlines. Flowline will be abandoned in place as per Rule 1105.d and verified by a third party. See attached exhibit for flowline path.

OPERATOR COMMENTS AND SUBMITTAL

Comments

Form 44 filed to report PRE-ABANDONMENT notification. The following flowlines will be removed in their entirety:
12323977_FL: services the SPRAGUE 13-9 (05-123-23977)
12324118_FL: services the SPRAGUE 2-4-9 (05-123-24118)

GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 02/20/2025.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/21/2025 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Director of ECMC Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

--	--

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)