

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404083450

Date Received:

02/05/2025

Spill report taken by:

Sanchez, Chris

Spill/Release Point ID:

489245

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

| | | |
|---|--------------------|---|
| Name of Operator: CITATION OIL & GAS CORP | Operator No: 17180 | Phone Numbers Phone: (281) 891-1550 Mobile: (713) 702-7534 Email: bredweik@cogc.com |
| Address: 14077 CUTTEN RD | | |
| City: HOUSTON State: TX Zip: 77069 | | |
| Contact Person: Bob Redweik | | |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404083450

Initial Report Date: 02/05/2025 Date of Discovery: 01/29/2025 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR CNE SEC 35 TWP 13S RNG 48W MERIDIAN 6

Latitude: 38.876942 Longitude: -102.748722

Municipality (if within municipal boundaries): County: CHEYENNE

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: GAS PROCESSING PLANT Facility/Location ID No 255968
 Spill/Release Point Name: MPU Gas Processing Plant - Wellhead Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

| | |
|--|---|
| Estimated Oil Spill Volume(bbl): 0 | Estimated Condensate Spill Volume(bbl): 0 |
| Estimated Flow Back Fluid Spill Volume(bbl): 0 | Estimated Produced Water Spill Volume(bbl): Unknown |
| Estimated Other E&P Waste Spill Volume(bbl): 0 | Estimated Drilling Fluid Spill Volume(bbl): 0 |

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____
 Weather Condition: 45 F Wind 25 MPH W
 Surface Owner: FEE Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The spill was identified during an ECMC Flowline Inspection Report #701104136, inspected on 1/29/2025 and submitted on 1/31/2025. There was oil-staining near the injection wellhead.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

| <u>Date</u> | <u>Agency/Party</u> | <u>Contact</u> | <u>Phone</u> | <u>Response</u> |
|-------------|---------------------|----------------|--------------|--------------------|
| 2/5/2025 | ECMC | Chris sanchez | 720-737-0406 | Phone discussion |
| 2/5/2025 | Cheyenne Country | Marcy Bossman | 719-767-5872 | Left voice message |

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
Residence or Occupied Structure: _____ Livestock: _____
Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
Enter the Document Number of the Initial Accident Report, Form 22 _____
Was there damage during excavation? _____
Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

- The presence of free product or hydrocarbon sheen Surface Water
- The presence of free product or hydrocarbon sheen on Groundwater
- The presence of contaminated soil in contact with Groundwater
- The presence of contaminated soil in contact with Surface water

| | |
|-----|--|
| Yes | Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface. |
| No | Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way |
| No | Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps. |
| No | Rule 912.b.(1).J: A Release that results in natural gas in Groundwater. |

OPERATOR COMMENTS:

Citation is submitting this Form 19 Initial in response to the Inspection Report COAs: " In accordance with Rule 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered. Contact the area Environmental Protection Specialist Chris Sanchez." The COA due date was 2/4/2025. There was a miscommunication with field staff resulting in Chris Sanchez not being contacted until 2/5/2025.

Citation will submit a Form 19 Supplemental 10-day report including the following supportive documentation: landowner notifications (as possible); root cause & preventative measures; known information about the spill; initial mitigation; figure displaying extent of areal staining and proposed sample locations. Citation will assess the nature of the spill by delineating the horizontal and vertical extent of impacts through excavation, soil screening with a PID and collection of confirmation soil samples. Confirmation samples will be collected to adequately demonstrate removal of impacts and analyzed for Table 915-1 constituents.

Note that this facility is no longer a Gas Plant, but rather a Pressure Maintenance Facility. Applicable paperwork to change the name has been filed with the ECMC; however, the classification and name change are pending approval.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Joel Mason
Title: Agent Date: 02/05/2025 Email: joel.mason@absarokasolutions.com

| COA Type | Description |
|-----------------|---|
| | ECMC noted Spill Coordinates for Form 19 Doc # 404083450 and Doc # 404083404 are identical. The Operator shall update the spill coordinates to reflect the exact location of the Release/Spill. |
| | Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. Form 19 Supplemental requesting closure is due by April 29, 2025. |
| | Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes: A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216. |
| | Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Operator will analyze soil samples for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)). The impacted soil will be segregated for proper offsite disposal and the lateral and vertical extent of impacts shall be determined with appropriate confirmation soil sampling. |
| | If groundwater is encountered, the Operator shall sample for Inorganic Parameters (total dissolved solids, sulfate, chloride) in addition to the Organic Compounds |
| | Pursuant to Rule 913d.(1) Operator shall investigate impacts to soil and groundwater as soon as the impacts are discovered. |
| 6 COAs | |

ATTACHMENT LIST

| Att Doc Num | Name |
|--------------------|-------------------------------|
| 404083450 | SPILL/RELEASE REPORT(INITIAL) |
| 404086239 | FORM 19 SUBMITTED |

Total Attach: 2 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)