

Oxy Operations Summary

Well:	LAND FED 30N-29HZ			Spud Date:	5/22/2016 3:45:00 AM
Project:	COLORADO - WELD			Site:	T02N-R66W-S32
Event:	ABANDONMENT			Rig Name:	ENSIGN 317
Start Date:	3/27/24			End Date:	2/5/25
Datum:	PD461 20'KB @ 4918.50			Well UWI:	0512342398
Report Date	Time From	Time To	Duration (hr)	Operation	
2/1/24	12:00	16:00	4	CORETECHWIRELINE SITP 750 SICP 750 FL 4800' RIHW/ 2' JUC NO FISH @ 6705' RIHW/ 1.75" LIB TAG @ 6705' RIHW/ 1.50" GS SLIPPED OFF OPERATOR DID NOT CALL AND GET APPROVAL TO RUN BULL DOG SPREAR NO FISH STUCK @ 6705' RDMO	
3/8/24	9:00	10:00	1	SUBMITTED 3/27/24 TO COMENCE 3/27/24 APPROVED 3/27/24 WORK STARTED 3/27/24	
3/8/24	10:00	11:00	1	CONFIRMED 3/29/24	
3/8/24	11:00	12:00	1	SHOE CMT PLUG PLACED INSIDE PCSG WOC 4HRS TAGGED 1638' CONFIRMED 3/29/24	
3/8/24	11:00	12:00	1	FORM 17 TEST NO FLUIDS, SC START 0 PSI.	
3/8/24	12:00	13:00	1	All Plugs Pumped were a Minimum of 100' Long	
3/27/24	12:00	12:30	0.50	JSA MEETING	
3/27/24	12:30	13:30	1	SPOT IN BASEBEAM RU SERVICE RIG TIE IN HARDLINE TO WELL	
3/27/24	13:30	13:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 600 (PSI). TUBING: 600 (PSI). INTERMEDIATE CASING ## (NA).	
3/27/24	13:45	14:30	0.75	PKR SET 6698' TOP LOADED PCSG 7BBLS PRESSURED UP PUMPED TBG VOL TO EOT 26BBLS+22BBL TOP PERF+30% EXTRA TOTAL FLUID PUMPED 63BBLS	
3/27/24	14:30	15:30	1	NU T&T BOP EQUIPMENT 5000PSI HIGH TEST/300PSI LOW TEST BOP FUNCTION TESTED PRIOR TO NU ON STUMP PIPE & BLIND RAMS TESTED PRIOR TO NU ON STUMP TESTED WH SEAL AGAINST HANGER MANDREL/P-RAMS 2TIW TESTED RU WORK FLOOR AND TBG HANDLING EQUIPMENT	
3/27/24	15:30	17:15	1.75	RLS WL SET HORNET PKR (6698' DEPTH) 32# PULLED TO 65# TO RELEASE NO ISSUES TOOH SB 210JTS LD PKR & SUBS TOP FILLED 55BBLS FW+BIO	
3/27/24	17:15	17:30	0.25	JSA MEETING RU RANGER WL	

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3/27/24	17:30	18:15	0.75	GRJB 7500' STACKED OUT DESIRED DEPTH 7560'	
3/27/24	18:15	19:00	0.75	RIH 5.5" CIBP SET @ 7500' PER (ENGINEERING)	
3/27/24	19:00	19:45	0.75	RIH 2-4' DEEP PEN GUNS SHOT 16 HOLES @ 4680' & 2112'	
3/27/24	19:45	20:00	0.25	SHUT IN WELL	
3/27/24	20:00	20:30	0.50	CREW TRAVEL TO YARD	
3/28/24	6:00	7:00	1	CREW TRAVEL TO LOCATION	
3/28/24	7:00	7:15	0.25	JSA MEETING START EQUIPMENT	
3/28/24	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
3/28/24	7:30	9:00	1.50	TIH 237JTS 2.375" TBG XN 7500'EOT	
3/28/24	9:00	9:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
3/28/24	9:15	10:00	0.75	PUMP 75 SX, 15.8 PPG, 1.52 CF/SX CLASS G CEMENT, (NIO BLEND) BALANCE PLUG: (YES), TOC 6625 FT, BOC 7500 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 6625 FT	
3/28/24	10:00	10:15	0.25	TOOH LD 10JTS	
3/28/24	10:15	10:45	0.50	EST. R-CIRC RH CLEAN @ 7155' 60BBLS CIRCULATED	
3/28/24	10:45	12:00	1.25	TOOH SB 146JTS LD 81JTS	
3/28/24	12:00	13:00	1	TIIH 147JTS 2.375" TBG 5.5" CICR SET @ 4650'	

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3/28/24	13:00	13:15	0.25	PERFORM INJECTION TEST (WITH CICR).	
3/28/24	13:15	13:45	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
3/28/24	13:45	14:15	0.50	PUMP 100 SX, 15.8 PPG, 1.17 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4650 FT, BOTTOM (PERF): 4680 FT, TOP (NA): ##### FT, TOC IN CSG: 4563 FT	
3/28/24	14:15	14:30	0.25	TOOH LD 10JTS TBG	
3/28/24	14:30	15:00	0.50	EST. R-CIRC RH CLEAN @ 4315' 30BBLS CIRCULATED	
3/28/24	15:00	16:00	1	TOOH SB 66JTS LD 71JTS	
3/28/24	16:00	16:30	0.50	TIH 66JTS 5.5"CICR SET @ 2082'	
3/28/24	16:30	16:45	0.25	PERFORM INJECTION TEST (WITH CICR).	
3/28/24	16:45	17:00	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
3/28/24	17:00	17:30	0.50	PUMP 100 SX, 15.8 PPG, 1.20 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 2082 FT, BOTTOM (PERF): 2112 FT, TOP (NA): ##### FT, TOC IN CSG: 1993 FT	
3/28/24	17:30	17:45	0.25	LD 2JTS	
3/28/24	17:45	18:00	0.25	EST. R-CIRC RH CLEAN @ 2016' 20BBLS CIRCULATED	
3/28/24	18:00	18:30	0.50	TOOH SB 64JTS	
3/28/24	18:30	18:45	0.25	SHUT IN & SECURE WELL	
3/28/24	18:45	19:30	0.75	CREW TRAVEL TO YARD	
3/29/24	5:45	6:00	0.25	PRIOR TO PLACING 2000' CMT PLUG CONFIRMED WELL STATIC CONDITIONS 3/29/24	
3/29/24	6:00	6:45	0.75	RCEW TRAVEL TO LOCATION	

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3/29/24	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
3/29/24	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
3/29/24	7:30	8:00	0.50	TIH 64JTS 2.375" TBG EOT 2000'	
3/29/24	8:00	8:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
3/29/24	8:15	8:45	0.50	PUMP 40 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 1630 FT, BOC 2000 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 1630 FT	
3/29/24	8:45	9:00	0.25	TOOH LD 16JTS	
3/29/24	9:00	9:30	0.50	EST. R-CIRC RH CLEAN @ 1512' 20BBLS CIRCULATED	
3/29/24	9:30	10:00	0.50	TOOH SB 48JTS	
3/29/24	10:00	12:45	2.75	WOC TAG REQ.	
3/29/24	12:45	13:00	0.25	SHOE CMT INSIDE PCSG TAG REQ. TIH TAG TOC 52JTS 1638'	
3/29/24	13:00	13:15	0.25	TOOH LD 44JTS LEAVING 8JTS IN HOLE 205'	
3/29/24	13:15	13:30	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
3/29/24	13:30	14:00	0.50	PUMP 55 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 10 FT, BOC 260 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 10 FT	
3/29/24	14:00	14:15	0.25	TOOH LD 8JTS TBG	

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3/29/24	14:15	15:00	0.75	CLEAN EQUIPMENT ND WORK FLOOR & TBG EQUIP ND BOP & SPOOL	
3/29/24	15:00	16:00	1	RD SEVICE RIG AND EQUIPMENT INSTALLED PAD WELL FENCE CLEANED LOCATION	
3/29/24	16:00	16:15	0.25	CREW TRAVEL TO YARD	
2/5/25	8:00	9:00	1	DUG UP SURFACE CASING	
2/5/25	8:00	9:00	1	(VISUAL) CHECK FOR 15 MINUTES. ISOLATION CONFIRMED (YES)OTHER METHOD:	
2/5/25	9:00	10:00	1	CUT CASING 4.5' BELOW GL, CEMENT AT SURFACE	
2/5/25	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
2/5/25	11:00	12:00	1	BACKFILLED	
2/5/25	12:00	12:00	0	PLACED MARKER BALL	
1/6/25	10:30	13:00	2.50	(Suspended PA) JSA w/ team. Sample prod & surface casing with 4 gas pump monitor. No lel or migration noted. Fluid Energy wash across surface & prod casing with heated soap water and rinse. Fill surface & prod casing with fresh water, monitor 15min, no sign of fluid or gas migration. Use vac truck to lower fluid level to prevent freezing.	