

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/06/2025

Submitted Date:

02/06/2025

Document Number:

715501235

FIELD INSPECTION FORM

Loc ID: 316408 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 36 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272887	WELL	PR	08/01/2024	GW	103-10454	FEDERAL RGU 23-7-297	PR
478941	WELL	PR	01/09/2025	OW	103-12476	FEDERAL RG 412-7-297	PR
478942	WELL	DG	11/01/2023	LO	103-12477	FEDERAL RG 12-18-297	DG
478943	WELL	DG	11/01/2023	LO	103-12478	FEDERAL RG 411-18-297	DG
478944	WELL	PR	11/12/2024	OW	103-12479	FEDERAL RG 313-7-297	PR
478945	WELL	PR	06/01/2024	OW	103-12480	FEDERAL RG 12-7-297	PR
478946	WELL	PR	11/12/2024	OW	103-12481	FEDERAL RG 13-7-297	PR
478947	WELL	DG	11/01/2023	LO	103-12482	FEDERAL RG 511-18-297	DG
478948	WELL	DG	11/01/2023	LO	103-12483	FEDERAL RG 514-7-297	DG
478949	WELL	PR	05/01/2024	OW	103-12484	FEDERAL RG 512-7-297	PR
478950	WELL	PR	11/26/2024	OW	103-12485	FEDERAL RG 314-7-297	PR
478951	WELL	DG	11/01/2023	LO	103-12486	FEDERAL RG 11-18-297	DG
478952	WELL	PR	06/01/2024	OW	103-12487	FEDERAL RG 312-7-297	PR
478953	WELL	PR	11/26/2024	OW	103-12488	FEDERAL RG 414-7-297	PR
478954	WELL	DG	11/01/2023	LO	103-12489	FEDERAL RG 311-18-297	DG

General Comment:

ECMC Inspection Report Summary

On Thursday, 02/06/2025, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Federal RGU 23-7-297 pad, Location #316408, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan, and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there following new well completion operations the following compliance issues were observed:

1. Random debris.
2. Supply and Equipment Storage.
3. Liquid containers lacking containment.
4. Missing well signs.
5. Several areas of staining across location.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wells missing wellhead signs.		
Corrective Action:	Finish installing wellhead signs as required	Date:	03/09/2025
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	970-285-9377		
Corrective Action:		Date:	_____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris from Completion operations.		
Corrective Action:	Finalize cleanup from recent operations	Date:	02/22/2025
Type	OTHER		
Comment:	Chemicals lacking containment		
Corrective Action:	Provide proper BMPs for spill prevention, handling and maintenance of equipment.	Date:	02/12/2025
Type	STORAGE OF SUPL		
Comment:	Equipment and supplies from completion operations on location		
Corrective Action:	Finalize cleanup and remove all unnecessary equipment and supplies	Date:	03/09/2025

Overall Good:

Spills:			
Type	Area	Volume	
Other			
Comment:	Several areas of stained soil from completion operations across location.		
Corrective Action:	Remove and properly dispose of any oily waste, stained and contaminated soil to an approved facility.	Date:	02/22/2025

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:		corrective date
Type: Emission Control Device	# 4	
Comment:		
Corrective Action:		Date:
Type: Dehydrator	# 1	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: VRT	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 20	
Comment:	10 wells Surface and Intermediate casing	
Corrective Action:		Date:
Type: Other	# 14	
Comment:	Wellhead trees	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 15	
Comment:	3 Quads, 1 Double, 1 Single	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Air compressor	
Corrective Action:		Date:
Type: FWKO	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 9	
Comment:	4 wells Surface and Intermediate casing, 1 well Surface only	
Corrective Action:		Date:
Type: Gas Meter Run	# 15	
Comment:	Inside separators	
Corrective Action:		Date:

Type: Ancillary equipment	# 1		
Comment:	Air tank		
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks on containment		
Corrective Action:			Date:
Type: Bird Protectors	# 20		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	500 BBLS	HEATED STEEL AST		,
Comment:	Load line pots are open end but are double valved in the closed position.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLS	HEATED STEEL AST		,
Comment:	Load line pots are open end but are double valved in the closed position.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	272887	Type:	WELL	API Number:	103-10454	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	478941	Type:	WELL	API Number:	103-12476	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	478942	Type:	WELL	API Number:	103-12477	Status:	DG	Insp. Status:	DG
Producing Well									
Comment:	November 2024 Production Report Completed - No Production reported								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	478943	Type:	WELL	API Number:	103-12478	Status:	DG	Insp. Status:	DG
Producing Well									
Comment:	November 2024 Production Report Completed - Production reported								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	478944	Type:	WELL	API Number:	103-12479	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	478945	Type:	WELL	API Number:	103-12480	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	478946	Type:	WELL	API Number:	103-12481	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Facility ID: 478947 Type: WELL API Number: 103-12482 Status: DG Insp. Status: DG

Producing Well

Comment: November 2024 Production Report Completed - No Production reported

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478948 Type: WELL API Number: 103-12483 Status: DG Insp. Status: DG

Producing Well

Comment: November 2024 Production Report Completed - Production reported

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478949 Type: WELL API Number: 103-12484 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478950 Type: WELL API Number: 103-12485 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478951 Type: WELL API Number: 103-12486 Status: DG Insp. Status: DG

Producing Well

Comment: November 2024 Production Report Completed - Production reported

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478952 Type: WELL API Number: 103-12487 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478953 Type: WELL API Number: 103-12488 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478954 Type: WELL API Number: 103-12489 Status: DG Insp. Status: DG

Producing Well

Comment:	November 2024 Production Report Completed - Production reported	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Berms						
		Ditches				
Ditches						
		Drains				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501236	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6909295