

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/05/2025

Submitted Date:

02/05/2025

Document Number:

715501229

FIELD INSPECTION FORMLoc ID 316596 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

24 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287639	WELL	PR	12/01/2022	GW	103-10934	FEDERAL RGU 23-35-198	PR
301961	WELL	SI	06/01/2024	GW	103-11490	FEDERAL RGU 322-35-198	SI
301962	WELL	PR	12/01/2022	GW	103-11491	FEDERAL RGU 412-35-198	SI
301963	WELL	PR	12/01/2022	GW	103-11492	FEDERAL RGU 522-35-198	PR
301964	WELL	PR	12/01/2022	GW	103-11493	FEDERAL RGU 532-35-198	PR
301965	WELL	PR	12/01/2022	GW	103-11494	Federal RGU 13-35-198	SI
419627	WELL	PR	12/01/2022	GW	103-11801	Federal RGU 523-35-198	PR
419628	WELL	PR	12/01/2022	OW	103-11802	Federal RGU 413-35-198	PR
419629	WELL	PR	12/01/2022	GW	103-11803	Federal RGU 33-35-198	PR

General Comment:

ECMC Inspection Report Summary

On Wednesday, 02/05/2025, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Federal RGU 23-25-198 pad, Location #316596, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan, and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. No well sign.
2. Debris.
3. Faded and conflicting labels.
4. Stained soil.
5. Faded and/or illegible well sign.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Well missing well sign. Faded and/or illegible well sign.		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.		Date: 03/08/2025
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank with faded and conflicting labels		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		Date: 02/16/2025
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: 02/13/2025

Overall Good: ☐

Spills:			
Type	Area	Volume	
PW/CN	WELLHEAD		
Comment:	Several areas around wellheads with stained soil		
Corrective Action:	Remove and properly dispose of any oily waste, stained and contaminated soil to an approved facility.		Date: 02/16/2025
PW/CN	Treater		
Comment:	Stained soil under and around horizontal treater		
Corrective Action:	Remove and properly dispose of any oily waste, stained and contaminated soil to an approved facility.		Date: 02/16/2025

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type WELLHEAD

Comment: Fence panels

Corrective Action:

Date:

Equipment:

corrective date

Type: Prime Mover

1

Comment:

Corrective Action:

Date:

Type: Bird Protectors

10

Comment:

Corrective Action:

Date:

Type: Horizontal Heated Separator

9

Comment: 2 Quad and 1 Single

Corrective Action:

Date:

Type: Ancillary equipment

2

Comment: Chemical tanks on containments

Corrective Action:

Date:

Type: VRT

1

Comment:

Corrective Action:

Date:

Type: Plunger Lift

9

Comment:

Corrective Action:

Date:

Type: Horizontal Heater Treater

1

Comment:

Corrective Action:

Date:

Type: Gas Meter Run

9

Comment: Inside separators

Corrective Action:

Date:

Type: Bradenhead

9

Comment:

Corrective Action:

Date:

Type: Emission Control Device

1

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents

#

Capacity

Type

Tank ID

SE GPS

PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 287639 Type: WELL API Number: 103-10934 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 301961 Type: WELL API Number: 103-11490 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: November 2024 Production Report
Shut In - June 2024

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 301962 Type: WELL API Number: 103-11491 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: November 2024 Production Report
Shut In - October 2024

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 301963 Type: WELL API Number: 103-11492 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 301964 Type: WELL API Number: 103-11493 Status: PR Insp. Status: PR

Producing Well

Comment: November 2024 Production Report

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 301965 Type: WELL API Number: 103-11494 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: November 2024 Production Report
Shut In - October 2024

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419627 Type: WELL API Number: 103-11801 Status: PR Insp. Status: PR

Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	419628	Type:	WELL
API Number:	103-11802	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	419629	Type:	WELL
API Number:	103-11803	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Berms						
				Material Handling And Spill Prevention		
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	482446	402726904	
	482446	402726904	

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501230	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6907104