

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/30/2025

Submitted Date:

02/04/2025

Document Number:

708303394

FIELD INSPECTION FORMLoc ID: 323789 Inspector Name: Morris, Matthew On-Site Inspection: ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Popejoy, Dusty		dusty.popejoy@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210810	WELL	PR	06/22/1998	CBM	045-06568	MOBIL MV-29-27	PR
418043	WELL	PR	04/16/2011	GW	045-19659	ExxonMobil GM 433-27	PR
418044	WELL	PR	04/16/2011	GW	045-19660	ExxonMobil GM 23-26	PR
418045	WELL	PR	10/01/2022	GW	045-19661	ExxonMobil GM 313-26	PR
418046	WELL	PR	10/01/2011	GW	045-19662	ExxonMobil GM 14-26	PR
418047	WELL	PR	11/12/2011	GW	045-19663	ExxonMobil GM 514-26	PR
418048	WELL	PR	01/17/2012	GW	045-19664	ExxonMobil GM 443-27	PR
418049	WELL	PR	03/01/2022	GW	045-19665	ExxonMobil GM 44-27	PR
418050	WELL	PR	04/16/2011	GW	045-19666	ExxonMobil GM 343-27	PR
418051	WELL	PR	10/30/2011	GW	045-19667	ExxonMobil GM 444-27	PR
418052	WELL	PR	09/21/2011	GW	045-19668	ExxonMobil GM 314-26	PR
418053	WELL	PR	10/18/2011	GW	045-19669	ExxonMobil GM 344-27	PR
418054	WELL	PR	09/21/2011	GW	045-19670	ExxonMobil GM 533-27	PR
418055	WELL	PR	04/16/2011	GW	045-19671	ExxonMobil GM 323-26	PR
418056	WELL	PR	10/01/2011	GW	045-19672	ExxonMobil GM 423-26	PR
418057	WELL	PR	12/01/2019	GW	045-19673	ExxonMobil GM 414-26	PR
418058	WELL	PR	06/17/2011	GW	045-19674	ExxonMobil GM 13-26	PR
418374	WELL	PR	09/21/2011	GW	045-19695	ExxonMobil GM 544-27	PR

General Comment:

CECMC Inspection Report Summary

On 1/30/2025 at approximately 15:45, Compliance Inspector Matthew Morris conducted a follow-up audit at TEP ROCKY MOUNTAIN LLC, ExxonMobil/MV 29-27 at Location ID #323789 in Garfield County, Colorado.

During the audit, the following compliance issues were observed:

- 1) Open-ended load line near separators
- 2) Stormwater; refer to Stormwater section

A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Open-ended load line near separators. Open line poses a wildlife entry hazard.		
Corrective Action:	Secure equipment to comply with Rule 608.e.	Date:	02/10/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Horizontal Heated Separator	# 18		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 2		
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	# 18		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type: Bradenhead	# 18		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Line heater		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:			Date:
Type: Gas Meter Run	# 18		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date: <div></div>

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date: <div></div>

Flaring:

Type			
Comment:			
Corrective Action:			Date: <div></div>

Inspected Facilities				
Facility ID:	210810	Type:	WELL	API Number: 045-06568 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418043	Type:	WELL	API Number: 045-19659 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418044	Type:	WELL	API Number: 045-19660 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418045	Type:	WELL	API Number: 045-19661 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418046	Type:	WELL	API Number: 045-19662 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418047	Type:	WELL	API Number: 045-19663 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418048	Type:	WELL	API Number: 045-19664 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418049	Type:	WELL	API Number: 045-19665 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418050	Type:	WELL	API Number: 045-19666 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418051	Type:	WELL	API Number: 045-19667 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418052	Type:	WELL	API Number: 045-19668 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418053	Type:	WELL	API Number: 045-19669 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418054	Type:	WELL	API Number: 045-19670 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418055	Type:	WELL	API Number: 045-19671 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418056	Type:	WELL	API Number: 045-19672 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				

Corrective Action:		Date:							
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	418057	Type:	WELL	API Number:	045-19673	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	418058	Type:	WELL	API Number:	045-19674	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	418374	Type:	WELL	API Number:	045-19695	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Other	Fail					Insufficient tracking BMPs
Sediment Traps						
Gravel						
		Compaction				
		Check Dams				
Culverts						
		Sediment Traps				
		Gravel				
Berms						
Other	Fail					Lack of stabilization
Rip Rap						
				Material Handling And Spill Prevention		
Compaction						
		Culverts				
Ditches						
		Rip Rap				

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 02/20/2025

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	422643	2213260	

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708303395	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6905380