

Replug By Other Operator

Document Number:
404079304

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10695 Contact Name: Deborah Abrams
 Name of Operator: BEHRENS RESOURCES INC Phone: (303) 8942100
 Address: PO BOX 188 Fax: _____
 City: DEER TRAIL State: CO Zip: 80135 Email: deborah.abrams@state.co.us

For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006
 ECMC contact: Email: justin.medina@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-005-06876-00
 Well Name: STATE-CRAIG Well Number: 3-16 (OWP)
 Location: QtrQtr: SWSE Section: 16 Township: 5S Range: 62W Meridian: 6
 County: ARAPAHOE Federal, Indian or State Lease Number: 68-5117-S
 Field Name: PRONGHORN Field Number: 70650

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.609890 Longitude: -104.330610
 GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: _____ Date of Measurement: 09/24/2010

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other OWP

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7384	7390			
J SAND	7404	7453			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	252	240	252	0	VISU
1ST	7+7/8	4+1/2	UNK	11.6	0	7482	200	7482	6600	CALC
		4+1/2		Stage Tool		1385	200	1385	509	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7309 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 1440 ft. to 1117 ft. Plug Type: CASING Plug Tagged:
 Set 40 sks cmt from 962 ft. to 500 ft. Plug Type: CASING Plug Tagged:
 Set 40 sks cmt from 500 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
 Set 125 sks cmt from 500 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 6579 ft. with 40 sacks. Leave at least 100 ft. in casing 6529 CICR Depth
 Perforate and squeeze at 2450 ft. with 40 sacks. Leave at least 100 ft. in casing 2400 CICR Depth
 Perforate and squeeze at 1490 ft. with 40 sacks. Leave at least 100 ft. in casing 1440 CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Deborah Abrams
 Title: OWP Date: _____ Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.
 ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST Expiration Date: _____

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404079327	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)