

<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div><div></div></div><div><div></div></div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																												
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<div>WELL ABANDONMENT REPORT</div> <div><div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div></div>			<div>Document Number: 403937374</div> <div>Date Received: 09/27/2024</div>																																	
<div>ECMC Operator Number: 1</div> <div>Name of Operator: UNKNOWN</div> <div>Address: XXXXXXXXXXXXXXXXX</div> <div>City: XXXXX State: XX Zip: </div>		<div>Contact Name: Richard Murray</div> <div>Phone: (970) 989-3092</div> <div>Fax: </div> <div>Email: G.Richard.Murray@state.co.us</div>																																		
<div><div>For "Intent" 24 hour notice required,</div><div>Name: Tel: </div><div>ECMC contact: Email: </div></div>																																				
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																																				
<div>API Number 05-103-06392-00</div> <div>Well Name: CALUP Well Number: 14 (OWP)</div> <div>Location: QtrQtr: NWSW Section: 27 Township: 2N Range: 102W Meridian: 6</div> <div>County: RIO BLANCO Federal, Indian or State Lease Number: </div> <div>Field Name: RANGELY Field Number: 72370</div>																																				
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 40.110997 Longitude: -108.836262</div> <div>GPS Data: GPS Quality Value: 1.0 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 06/18/2024</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div> <div><input type="checkbox"/> Other </div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: </div> <div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Details: </div>																																				
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table> <div>Total: 0 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																											
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<div>Casing History</div> <table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>CONDUCTOR</td><td>12</td><td>7</td><td>un</td><td>20</td><td>0</td><td>28</td><td></td><td>28</td><td>0</td><td>VISU</td></tr><tr><td>OPEN HOLE</td><td>12</td><td></td><td></td><td></td><td>33</td><td>2500</td><td></td><td></td><td></td><td></td></tr></table>				Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	CONDUCTOR	12	7	un	20	0	28		28	0	VISU	OPEN HOLE	12				33	2500				
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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 605 ft. to 465 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set 70 sks cmt from 465 ft. to 90 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 90 ft. to 4 ft. Plug Tagged: ☒

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: 06/06/2024 Cut and Cap Date: 06/11/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 5

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: Snow Consulting

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

#### Technical Detail/Comments:

This well is part of Orphan well plugging program

No zones or production data to report

Due to wellbore configuration, OWP was unable to perform a BH test

No other production equipment or flowlines were located on the wellsite at the time of plugging and site decommissioning.

ECMC followed all COA's and rules listed on form 6I

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Richard Murray

Title: OWP Specialist Date: 9/27/2024 Email: G.Richard.Murray@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Katz, Aaron Date: 2/3/2025

### CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

#### ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403937374	FORM 6 SUBSEQUENT SUBMITTED
403937417	SURFACE CASING CHECK
403937421	WELLBORE DIAGRAM
403937423	OPERATIONS SUMMARY

Total Attach: 4 Files

#### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>This is a historical well with little information and documentation available</p> <p>changed surface plug to half in half out line</p> <p>403827237 27 (S)</p> <p>No production data due to well not being utilized for production since COGCC began digital records</p> <p>No flowlines see operators comments and Form 27</p>	02/03/2025
Permit	<p>Fulfilled as-drilled GPS COA.</p> <p>Reviewed attachments.</p> <p>Pass.</p>	10/16/2024

Total: 2 comment(s)