

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404078575

Date Received:

02/03/2025

FIR RESOLUTION FORM

Overall Status:

CA Summary:

8 of 8 CAs from the FIR responded to on this Form

8 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

ECMC Operator Number: 10407

Name of Operator: ANTLER ENERGY LLC

Address: PO BOX 104

City: BAGGS State: WY Zip: 82321

Contact Name and Telephone:

Name: _____

Phone: () Fax: ()

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Evans, Clay

(307) 380-7616

clay@antler-energy.com

ECMC INSPECTION SUMMARY:

FIR Document Number: 715500819

Inspection Date: 10/15/2024

FIR Submit Date: 10/15/2024

FIR Status: _____

Inspected Operator Information:

Company Name: ANTLER ENERGY LLC

Company Number: 10407

Address: PO BOX 104

City: BAGGS State: WY Zip: 82321

LOCATION - Location ID: 312975

Location Name: PTASYNSKI-611N97W Number: 7SWNW County: MOFFAT

Qtrqtr: SWN Sec: 7 Twp: 11N Range: 97W Meridian: 6

Latitude: 40.929600 Longitude: -108.341540

FACILITY - API Number: 05-081-00 Facility ID: 223131

Facility Name: PTASYNSKI Number: 5

Qtrqtr: SWN Sec: 7 Twp: 11N Range: 97W Meridian: 6

Latitude: 40.929600 Longitude: -108.341540

CORRECTIVE ACTIONS:

1 CA# 199717

Corrective Action: All load lines or tank valves that can be used as a load line will be capped or plugged.

Date: 10/21/2024

Response: CA COMPLETED

Date of Completion: 10/20/2024

Operator
Comment:

All lines are plugged

ECMC Decision: _____

ECMC
Representative:

2 CA# 199718

Corrective Action: The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well (s); and Location, including the quarter/quarter section, of the Tank battery.

Date: 11/15/2024

Response: CA COMPLETED

Date of Completion: 01/15/2025

Operator
Comment: Tank battery sign installed

ECMC Decision:

ECMC
Representative:

3 CA# 199719

Corrective Action: All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.

Date: 10/30/2024

Response: CA COMPLETED

Date of Completion: 10/25/2024

Operator
Comment: Anchors are marked

ECMC Decision:

ECMC
Representative:

4 CA# 199720

Corrective Action: All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.

Date: 10/26/2024

Response: CA COMPLETED

Date of Completion: 10/20/2024

Operator
Comment: All tanks labeled

ECMC Decision:

ECMC
Representative:

5 CA# 199721

Corrective Action: Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.

Date: 10/31/2024

Response: CA COMPLETED

Date of Completion: 10/20/2024

Operator
Comment: New flappers installed

ECMC Decision: _____

ECMC
Representative:

6 CA# 199722

Corrective Action: The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.

Date: 12/15/2024

Response: CA COMPLETED

Date of Completion: 12/10/2024

Operator
Comment: API number installed to the sign

ECMC Decision: _____

ECMC
Representative:

7 CA# 199723

Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. A Well will be reported every month from the month that it is spud until it has been reported for one month as abandoned. Each formation that is completed in a Well will be reported every month from the time that it is completed until it has been abandoned and reported for one month as abandoned. The reported volumes will include all Fluids produced during Flowback, initial testing, completion, and production of the Well.

Date: _____

Response: CA COMPLETED

Date of Completion: 11/15/2024

Operator
Comment: Form 7s are up to date and have been submitted

ECMC Decision: _____

ECMC
Representative:

8 CA# 199724

Corrective Action: Submit an eForm 15 Pit Report to update ECMC records with current information to comply with rule 908.a.

Date: 11/15/2024

Response: CA COMPLETED

Date of Completion: 01/30/2025

Operator
Comment: After discussions with ECMC staff Kris Neidel, it would be best to not permit this pit and start the process to close and reclaim this pit. Operations will start June 1st, 2025 or sooner. Mr. Neidel will inform me on the forms. procedures, and schedules on how to proceed.

ECMC Decision: _____

ECMC
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Clay Evans

Signed: _____

ATTACHMENT LIST

View Attachments in Imaged Documents on ECMC website (<http://ecmcweblink.state.co.us/>) - Search by Document Number.

Document Number **Description**

404078575	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files