

State of Colorado Energy & Carbon Management Commission



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Document Number:
404078262

Date Received:
02/03/2025

FIR RESOLUTION FORM

Overall Status:

CA Summary:

13 of 13 CAs from the FIR responded to on this Form

13 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

ECMC Operator Number: 10407

Name of Operator: ANTLER ENERGY LLC

Address: PO BOX 104

City: BAGGS State: WY Zip: 82321

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Engineering, ECMC

dnr_cogccengineering@state.co.us

ECMC INSPECTION SUMMARY:

FIR Document Number: 715500629

Inspection Date: 09/10/2024

FIR Submit Date: 09/10/2024

FIR Status: _____

Inspected Operator Information:

Company Name: ANTLER ENERGY LLC

Company Number: 10407

Address: PO BOX 104

City: BAGGS State: WY Zip: 82321

LOCATION - Location ID: 312868

Location Name: BAGGS LAND & CATTLE-612N92W Number: 15NENE County: MOFFAT

Qtrqr: NENE Sec: 15 Twp: 12N Range: 92W Meridian: 6

Latitude: 40.999250 Longitude: -107.705050

FACILITY - API Number: 05-081-00 Facility ID: 222669

Facility Name: BAGGS LAND & CATTLE Number: 1

Qtrqr: NENE Sec: 15 Twp: 12N Range: 92W Meridian: 6

Latitude: 40.999250 Longitude: -107.705050

CORRECTIVE ACTIONS:

1 CA# 198603

Corrective Action: Remove and properly dispose of oily waste and impacted soil.

Date: 10/05/2023

Response: CA COMPLETED

Date of Completion: 09/12/2024

Operator Comment: Soil has been removed.

ECMC Decision: _____

ECMC
Representative:

2 CA# 198604

Corrective Action: Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.

Date: 09/26/2024

Response: CA COMPLETED

Date of Completion: 09/20/2024

Operator Comment: All pressure safety devices has had the proper flaps installed now

ECMC Decision: _____

ECMC Representative:

3 CA# 198605

Corrective Action: Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.

Date: 09/27/2023

Response: CA COMPLETED

Date of Completion: 09/15/2024

Operator Comment: Weeds have been removed

ECMC Decision: _____

ECMC Representative:

4 CA# 198606

Corrective Action: All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.

Date: 09/30/2023

Response: CA COMPLETED

Date of Completion: 09/25/2024

Operator Comment: New labels installed on tanks missing labels or missing information

ECMC Decision: _____

ECMC Representative:

5 CA# 198607

Corrective Action: All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.

Date: 09/21/2024

Response: CA COMPLETED

Date of Completion: 09/15/2024

Operator Comment: Installed wildlife screens on all stacks, vents and other openings.

ECMC Decision: _____

ECMC Representative:

6 CA# 198608

Corrective Action: All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.

Date: 09/27/2023

Response: CA COMPLETED

Date of Completion: 09/12/2024

Operator Comment: All debris and trash has been removed.

ECMC Decision: _____

ECMC Representative: _____

7 CA# 198609

Corrective Action: All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.

Date: 09/30/2023

Response: CA COMPLETED

Date of Completion: 09/12/2024

Operator Comment: All guy line anchors have been marked

ECMC Decision: _____

ECMC Representative: _____

8 CA# 198610

Corrective Action: The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well (s); and Location, including the quarter/quarter section, of the Tank battery.

Date: 10/20/2023

Response: CA COMPLETED

Date of Completion: 09/15/2024

Operator Comment: Tank Battery sign installed

ECMC Decision: _____

ECMC Representative: _____

9 CA# 198611

Corrective Action: The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.

Date: 11/19/2023

Response: CA COMPLETED

Date of Completion: 09/15/2024

Operator Comment: API number is on the well head sign

ECMC Decision: _____

ECMC Representative: _____

10 CA# 198612

Corrective Action: All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.

Date: 10/05/2023

Response: CA COMPLETED

Date of Completion: 09/15/2024

Operator Comment: All guy line anchors are marked

ECMC Decision:

ECMC Representative:

11 CA# 198613

Corrective Action: Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.

Date: 09/30/2023

Response: CA COMPLETED

Date of Completion: 09/15/2024

Operator Comment: All containers are marked

ECMC Decision:

ECMC Representative:

12 CA# 198614

Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.

Date: 10/20/2023

Response: CA COMPLETED

Date of Completion: 09/26/2024

Operator Comment: All Form 7 reports are up to date thru production month 11/24. The last two months have been submitted thru the new eform process. I noticed that the ECMC site doesnt reflect the 10/24 and 11/24 Form 7s. I will contact ECMC staff to find out why.

ECMC Decision:

ECMC Representative:

13 CA# 198615

Corrective Action: Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 10/20/2023

Response: CA COMPLETED

Date of Completion: 09/20/2024

Operator Comment: Road has been graded. Runoff control has been installed.

ECMC Decision:

ECMC Representative:

ECMC
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Clay Evans

Signed: _____

Title: President

Date: 2/3/2025 9:29:20 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on ECMC website (<http://ecmcweblink.state.co.us/>) - Search by Document Number.

Document Number **Description**

<u>Document Number</u>	<u>Description</u>

Total Attach: 0 Files