

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

403998755

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number:	10261	Contact Name:	Sterling Metzger
Name of Operator:	BAYSWATER EXPLORATION & PRODUCTION LLC	Phone:	(330) 605.2231
Address:	730 17TH ST STE 500	Fax:	
City:	DENVER	State:	CO
Zip:	80202	Email:	smetzger@bayswater.us
For "Intent" 24 hour notice required,		Name:	Serna, Abe
		Tel:	(720) 661-7317
ECMC contact:		Email:	abe.serna@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number	05-123-05434-00									
Well Name:	BAIAMONTE		Well Number:	4						
Location:	QtrQtr:	SENW	Section:	6	Township:	7N	Range:	66W	Meridian:	6
County:	WELD		Federal, Indian or State Lease Number:	55328						
Field Name:	BLACK HOLLOW		Field Number:	6835						

Only Complete the Following Background Information for Intent to Abandon

Latitude:	40.605512	Longitude:	-104.822975
GPS Data:	GPS Quality Value:	Type of GPS Quality Value:	Date of Measurement:
Reason for Abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems
<input checked="" type="checkbox"/> Other	Offset Remediation		
Casing to be pulled:	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Estimated Depth:
Fish in Hole:	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, explain details below
Details:			

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LYONS	8928	8984	07/25/1968	CEMENT	
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+1/2	10+3/4	J55	40.5	0	318	300	318	0	CALC
1ST	7+7/8	5+1/2	N80/J55	17/15.5	0	8999	350	8999	6679	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 6800 ft. to 6700 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1800 ft. with 265 sacks. Leave at least 100 ft. in casing 1790 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 190 sacks half in. half out surface casing from 1790 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This is a 'Re-plug by Other Operator'. No CBL on file
Drillout Surface Cement Plug
Perforate @ 1,800', set CICR @ 1,790'. Cement with 265 Sacks to Surface
Leave Cement in Casing from 1,790' to Surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Joe Richardson

Title: Engineer

Date: _____

Email: jr@s-companies.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: _____

<u>COA Type</u>	<u>Description</u>
	Submit "as drilled" GPS data on Subsequent Report of Abandonment. GPS data must meet the requirements of Rule 216.
1 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404052401	SURFACE OWNER CONSENT
404053776	WELLBORE DIAGRAM
404073473	LOCATION PHOTO

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)