

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/28/2025

Submitted Date:

01/28/2025

Document Number:

715501199

FIELD INSPECTION FORM

Loc ID 312968 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10407
Name of Operator: ANTLER ENERGY LLC
Address: PO BOX 104
City: BAGGS State: WY Zip: 82321

Findings:

- 24 Number of Comments
- 12 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Hoak, Thomas	(720) 594-8372	thomas.hoak@state.co.us	Enforcement
Evans, Clay	(307) 380-7616	clay@antler-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
100421	PIT		09/23/1999		-	POWDER WASH FED. 28-3	
100424	PIT		09/23/1999		-	POWDER WASH FED. 28-3	
223072	WELL	PR	08/26/1981	GW	081-06434	POWDER WASH FEDERAL 28-3	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 01/28/2025, Inspector Kirby Burchett, conducted a follow up audit and field inspection at Antler Energy LLC on the Powder Wash Federal 28-3 well, Location #312968, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715501013 on 12/18/24 and 3 previous inspections dating back to 6/6/23. The following corrective actions have not been resolved and original due dates remain:

1. Random debris.
2. Unused equipment.
3. Production pit containing liquid open to wildlife.
4. No tank battery sign.
5. Stained soils.
6. Equipment open to wildlife.
7. Wellhead sign missing required information.
8. Open end tank valves.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

1. Review of production records indicate operator is delinquent in submitting required monthly production reports.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Unidentified drum missing identification label and/or placard		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	06/17/2023
Type	WELLHEAD		
Comment:	Wellhead sign missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.	Date:	08/06/2023
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No tank battery sign.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	07/07/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	307-380-7616		
Corrective Action:		Date:	
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Out of Service equipment on location		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	07/05/2023
Type	OTHER		
Comment:	Open top pit inside tank battery with insufficient wildlife protection.		
Corrective Action:	Install or repair wildlife protection equipment.	Date:	06/17/2023

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground	Date:	06/14/2023

Overall Good:

Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack		
Comment:	Leaking equipment and stained soils.		
Corrective Action:	Repair leaks. Clean up, remove and properly dispose of oily waste and stained soils.		Date: 06/22/2023
Crude Oil	Tank		
Comment:	Soil staining in and around tank battery.		
Corrective Action:	Remove and properly dispose of oily waste and stained soils		Date: 06/22/2023

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:	Livestock fence and barbed wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:	All equipment not hooked up or out of service will be removed from location.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:	All equipment not hooked up or out of service will be removed from location.		
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:	All equipment not hooked up or out of service will be removed from location.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 7	
Comment:	Tank heater stack lacking bird protector. On the ground inside tank battery.	
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date: 06/17/2023
Type: Gas Meter Run	# 1	
Comment:	All equipment not hooked up or out of service will be removed from location.	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Unlabeled oil tank lacking spill containment. Material Handling and Spill Prevention BMPs need implementation and maintenance.	
Corrective Action:	Install containment and wildlife protection equipment	Date: 06/10/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	400 BBLs	HEATED STEEL AST		,
Comment:	Open end tank valves.				
Corrective Action:	All loadline valves or tank valves that can be used as a loadline will be capped or plugged				Date: 06/11/2023

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 100421 Type: PIT API Number: - Status: _____ Insp. Status: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 100424 Type: PIT API Number: - Status: _____ Insp. Status: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 223072 Type: WELL API Number: 081-06434 Status: PR Insp. Status: PR

Producing Well

Comment: September 2024 Production Reported
Review of production records indicate operator is not submitting monthly production reports in a timely manner.
October 2024 Form 7 due December 15, 2024.
November 2024 Form 7 due January 15, 2024.

Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. A Well will be reported every month from the month that it is spud until it has been reported for one month as abandoned.

Date: 02/28/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Limited Stormwater inspection due to snow cover
Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: _____ Pit ID: 100421 Lat: 40.889639 Long: -108.298966
 Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action Date: _____

Type: _____ Lined: _____ Pit ID: 100424 Lat: 40.889639 Long: -108.298966
 Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action Date: _____

Netting:

Netting Type:	Netting Condition:	
Comment:		
Corrective Action		Date:
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:
Comment:		
Corrective Action		Date:

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501200	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6893981