

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/15/2025

Submitted Date:

01/21/2025

Document Number:

698603067**FIELD INSPECTION FORM**Loc ID 303766 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 25255Name of Operator: DUKE GAS COMPANY LLCAddress: 22500 COUNTY RD 24City: VERNON State: CO Zip: 80755**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**14 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Cantrall, Diana		djcantrall@gmail.com	
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253568	WELL	PR	10/27/2014	GW	125-07445	AL WARD 2-36	PR

General Comment:

Follow-Up Inspection. Inspector is completing Follow-up inspection 01/15/2025 as required by previous FIR. Follow-up inspection will ensure corrective actions taken by Operator adequately address and comply with rule requirements cited in 04/11/24 FIR document number 698601966.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	No visible sign at Battery (Meter Run) located on CR 42 & CR P. Previously identified in Field Inspection Reports dated 10/04/2022 FIR document number 693600599 and the 04/11/2024 FIR document number 698601966.		
Corrective Action:	Corrective actions have not been performed. Assigned corrective action dates remains the same to document period of non-compliance. Install sign to comply with Rule 605.e.		Date: 06/02/2024
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	No visible sign or emergent contact information posted at the Battery (Gas Meter Run).		
Corrective Action:	Corrective actions have not been performed. Assigned corrective action dates remains the same to document period of non-compliance. Install sign to comply with Rule 605.e.		Date: 06/02/2024
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:			Date:
Equipment:			
Type: Ancillary equipment		# 1	corrective date
Comment:	Wellhead. Casing production. Rods and tubing removed from the wellbore. Casing valve open.		
Corrective Action:			Date:
Type: Gas Meter Run	#		
Comment:	Remote Gas Meter Run located on CR 42 and CR P. Digital Gas Meter Run. Well Inlet Valve open. Gas Outlet Valve open. As noted in 04/11/2024 FIR document number 698601966 and now on current inspection Flow Meter does not have power at time of inspection.		
Corrective Action:	Repair equipment to comply with Measurement of gas per Rule 430.		Date: 02/21/2025

Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located on CR 42 and CR P. Digital Gas Meter Run. Well Inlet Valve open. Gas Outlet Valve open. As noted in 04/11/2024 FIR document number 698601966 No Meter Calibration/Test Log found in meter shed at time of inspection.		
Corrective Action:	Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2). Corrective actions have not been performed. Assigned corrective action dates remains the same to document period of non-compliance.		Date: 05/13/2024
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Remote Gas Meter Shed. As noted in 04/11/2024 inspection the roof of meter shed is damaged. No repairs have been initiated to correct roof condition.		
Corrective Action:	Inspect Production Facilities at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: 02/21/2025

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	253568	Type:	WELL	API Number:	125-07445	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 11/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR. No power at gas meter run flow meter.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Compaction	Fail					

Comment: Erosion rills and channeling at remote gas meter location. Additional BMP's required to manage stormwater flowing from location to CR and prevent soil erosion issues from occurring.

Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C.

Date: 01/24/2025

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404064964	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6884365
698603098	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6884294