

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/27/2025

Submitted Date:

01/27/2025

Document Number:

715501194

FIELD INSPECTION FORM

 Loc ID: 315546
 Inspector Name: Burchett, Kirby
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

0 Number of Corrective Actions

 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Operator Information:
 ECMC Operator Number: 10779
 Name of Operator: SCOUT ENERGY MANAGEMENT LLC
 Address: 13800 MONTFORT DRIVE SUITE 100
 City: DALLAS State: TX Zip: 75240
Contact Information:

Contact Name	Phone	Email	Comment
Christian, Cody		Cody.Christian@scoutep.com	
Saint, John		jsaint@scoutep.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	Form 7
Regulatory, Rangely		RangelyRegulatory@scoutep.com	
Sanford, Anita	(970) 551-8313	Anita.Sanford@scoutep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231017	WELL	PR	07/08/1981	OW	103-08686	CHEVRON FEE 126X	PR

General Comment:[ECMC Inspection Report Summary](#)

On Monday, 01/27/2025, Inspector Kirby Burchett, checked production records for Scout Energy Management LLC, on the Chevron Fee 126X well, Location #315546, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up in inspection in response to compliance issue observed during Insp. #715501123 on 1/8/25. Corrective Action has been resolved.

No follow up inspection is required.

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text" value="970-275-3700"/>	Date:	
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on containment		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 231017 Type: WELL API Number: 103-08686 Status: PR Insp. Status: PR

Producing Well

Comment: [November 2024 Production Reported](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
				Material Handling And Spill Prevention		
		Gravel				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT