

FORM

21

Rev  
11/20

# State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403690339

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an ECMC representative. Injection well tests must be witnessed by an ECMC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written ECMC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP ECMC

ECMC Operator Number: <u>95800</u>	Contact Name <u>Kevin Hough</u>	Pressure Chart		
Name of Operator: <u>WESTGATE OIL CO</u>	Phone: <u>(620) 583-4785</u>	Cement Bond Log		
Address: <u>403 N MYRTLE</u>		Tracer Survey		
City: <u>EUREKA</u> State: <u>KS</u> Zip: <u>67045</u> Email: <u>houghkevin@yahoo.com</u>		Temperature Survey		
API Number : 05- <u>121-08571</u> ECMC Facility ID Number: <u>236081</u>		Inspection Number		
Well/Facility Name: <u>DANIELS</u> Well/Facility Number: <u>1</u>				
Location QtrQtr: <u>SWNW</u> Section: <u>35</u> Township: <u>3N</u> Range: <u>52W</u> Meridian: <u>6</u>				

SHUT-IN PRODUCTION WELL       INJECTION WELL      Last MIT Date: 4/15/2019 12:00:00 AM

**Test Type:**

Test to Maintain SI/TA status       5-Year UIC       Reset Packer

Verification of Repairs       Annual UIC TEST

Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth <input type="text"/>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
DSND	4563-4601			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	4514	4514	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
02-26-2024	SHUT-IN	0	-1	-1
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
380	380	380	380	0

Test Witnessed by State Representative?  ECMC Field Representative Schure, Kym

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Drezden Kinnaird  
Title: Consultant Email: dkinnaird@cgrs.com Date: \_\_\_\_\_

Based on the information provided herein, this Notice (Form 21) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

**ATTACHMENT LIST**

**Att Doc Num**

**Name**

404070437

FORM 21 ORIGINAL

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Engineer

Return to draft per operator request.

02/26/2024

Total: 1 comment(s)