

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/22/2025

Submitted Date:

01/27/2025

Document Number:

699700454

FIELD INSPECTION FORM

Loc ID 322406 Inspector Name: Heil, John On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 51130
Name of Operator: LOCIN OIL CORPORATION
Address: 600 TRAVIS STREET SUITE 5050
City: HOUSTON State: TX Zip: 77002

Findings:

- 8 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Roberts, James		j75rober@blm.gov	BLM meeker
Cholas, Nick		nick.cholas@state.co.us	
Toews, Wesley J	9703195683	wtoews@blm.gov	BLM West Slope
Frost, Joe	7137423642	jfrost@americanhelium.us	American Helium President

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
111748	PIT				-	FULLER USA 18-16	EI
111749	PIT				-	FULLER USA 18-16	EI
210430	WELL	TA	08/01/2023	GW	045-06186	FEDERAL 18-16	EI

General Comment:

[ECMC Environmental Inspection. Any corrective action\(s\) from previous inspections that have not been addressed are still applicable.](#)

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:	Trash and waste present throughout the location.		
Corrective Action:	Comply with Rule 606.	Date:	

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Flow Line	#		corrective date
Comment:	Improper abandonment of flowline or crude oil transfer line (not purged, depressurized, risers cut 3' below grade, ends sealed, equipment removed) per 1105.		
Corrective Action:	Complete flowline and crude oil transfer line abandonments to comply with Rule 1105.	Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 111748 Type: PIT API Number: - Status: _____ Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 111749 Type: PIT API Number: - Status: _____ Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 210430 Type: WELL API Number: 045-06186 Status: TA Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spill/Remediation:

Comment: Well API 05-045-06186 appears to be plugged and abandoned. Related flowline(s) appear to be excavated and decommissioned and an apparent pit on the southwest corner of the location has also been excavated. Operator has yet to submit a Form 27 Initial for the decommissioning of API 05-045-06186 and all related oil and gas facilities per Rule 911 CLOSURE OF OIL AND GAS FACILITIES.

Corrective Action: Stop work until Form 27 is approved. Contact COGCC EPS staff for directives per Rule 911.a.

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: _____ Pit ID: 111748 Lat: 39.447243 Long: -109.024084

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action

Date: _____

Type: _____ Lined: _____ Pit ID: 111749 Lat: 39.447243 Long: -109.024084

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: Corrective Action		Date:
Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:		
Comment: Corrective Action		Date:

ECMC Comments		
Comment	User	Date
Multiple pits with an unknown status (Pit Facilities 111748 and 111749) related to Well API 05-045-06186. Operator shall submit an eForm 15 Pit Report to update COGCC records with current information to comply with rule 908.a.	heilj	01/27/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699700455	20250122 Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6891009