

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/17/2025

Submitted Date:

01/27/2025

Document Number:

698603088**FIELD INSPECTION FORM**Loc ID 302942 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:24 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270568	WELL	PR	04/15/2004	GW	125-02357	RUTLEDGE 1-35	PR

General Comment:

Routine Inspection.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	No lease sign at remote produced water tank.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	03/29/2025
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard sign at produced water tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		
Corrective Action:		Date:	

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Removed Pump Jack drive belt guard and disconnected knock out bottle noted inside wellhead fencing.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Stock panel fencing around production tank 500 yards west of well.		
Corrective Action:		Date:	

Type	OTHER			
Comment:	Stock panel fencing around surface equipment at remote gas metering location.			
Corrective Action:			Date:	
Equipment:				corrective date
Type: Bradenhead	# 1			
Comment:	Bradenhead plumbed to surface.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve open. Casing valve open.			
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Remote Gas Meter Run located on CR & Access at gathering location. Digital Gas Meter Run. Meter Calibration/Test Log dated 9-24-24. Well Inlet Valve open. Gas Outlet Valve open.			
Corrective Action:			Date:	
Type: Dehydrator	# 1			
Comment:	Dehydrator (Drip Bottle) on gas meter run inlet.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Pump Jack Power and Control Panel.			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Remote Gas Meter Shed.			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Pump Jack Cement Pad.			
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Electric Motor.			
Corrective Action:			Date:	
Type: Vertical Separator	# 0			
Comment:	Removed.			
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,	
Comment: Produced water tank located 500 yards west of well on edge of farm road.						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	110 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment: None.					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	270568	Type:	WELL	API Number:	125-02357	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Rods and tubing in wellbore. Tubing valve open. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 11/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698603134	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6891007