

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/15/2025

Submitted Date:

01/25/2025

Document Number:

708905583**FIELD INSPECTION FORM**Loc ID 334622 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

31 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265888	WELL	PR	07/26/2003	GW	045-09081	ROSE RANCH 14-4 (D14)	PR
265889	WELL	PR	07/26/2003	GW	045-09080	ROSE RANCH 15-7A (D14)	PR
265891	WELL	PR	07/27/2003	GW	045-09088	ROSE RANCH 14-3C (D14)	PR
265892	WELL	PR	08/20/2003	GW	045-09087	ROSE RANCH 14-6B (D14)	PR
265895	WELL	PR	07/24/2003	GW	045-09084	ROSE RANCH 11-13 (D14)	PR
265896	WELL	PR	08/10/2003	GW	045-09083	ROSE RANCH 14-5B (D14)	PR
267639	WELL	PR	08/25/2003	GW	045-09207	ROSE RANCH 10-16D (D14)	PR
272408	WELL	PR	05/23/2005	GW	045-10081	ROSE RANCH 11-14A (D14)	PR
272409	WELL	PR	01/14/2006	GW	045-10080	ROSE RANCH 14-4A (D14)	PR
276284	WELL	PR	05/07/2005	GW	045-10438	ROSE RANCH 14-3D (D14W)	PR

General Comment:

CECMC Inspection/Audit Report Summary

On 01/15/2025 at approximately 15:49 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection/audit at QB Energy ROSE RANCH 14-4 (D14) Pad.

Location # 334622 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Housekeeping - Pipe enclosure available for entry by wildlife/wildlife hazard with a CA date of 02/01/2025
2. Equipment - Open ended load line with a CA date of 02/01/2025
3. Equipment - Catalytic heater inside secondary containment/fire & safety hazard with a CA date of 02/01/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Signs at separators		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Pipe enclosure available for entry by wildlife/wildlife hazard		
Corrective Action:	Comply with CECMC wildlife rules		Date: 02/01/2025
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Plunger Lift	# 10		corrective date
Comment:	All wells on plunger lift		

Corrective Action:		Date:	
Type: Vertical Heated Separator	# 11		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank Unable to locate FORM 4 SUNDRY for equipment/not in compliance with CECMC rules		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 5		
Comment:	Marked		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	All load lines will be capped or plugged	Date:	02/01/2025
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Gas Meter Run	# 11		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Catalytic heater inside secondary containment/fire & safety hazard		
Corrective Action:	Comply with CECMC rules	Date:	02/01/2025
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Bear proof trash container		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	

Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment: Centralized containment Unlined containment						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	500 BBLs	STEEL AST		,	
Comment: Tanks equipped with telemetry						
Corrective Action:				Date:		
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment: Centralized containment Unlined containment						
Corrective Action:				Date:		
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:				Date:		
Flaring:						
Type						
Comment:						
Corrective Action:				Date:		

Inspected Facilities				
Facility ID:	265888	Type:	WELL	API Number: 045-09081 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	265889	Type:	WELL	API Number: 045-09080 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	265891	Type:	WELL	API Number: 045-09088 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	265892	Type:	WELL	API Number: 045-09087 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	265895	Type:	WELL	API Number: 045-09084 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	265896	Type:	WELL	API Number: 045-09083 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	267639	Type:	WELL	API Number: 045-09207 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	272408	Type:	WELL	API Number: 045-10081 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	272409	Type:	WELL
API Number:	045-10080	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	276284	Type:	WELL
API Number:	045-10438	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Culverts				
		Compaction				Light compaction in some sections
		Ditches				
		Gravel				Sparse to none in visible sections

Comment: Corrective Action: Date: Pits: ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Housekeeping & Equipment for corrective actions	smelserw	01/25/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905584	Inspection/Audit 708905583 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6890209
708905585	Inspection/Audit 708905583 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6890210