

State of Colorado Energy & Carbon Management Commission

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ECMC RECEPTION

Receive Date:

08/15/2024

Document Number:

403891182

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10456 Contact Person: Kristine Mize-Spansky
 Company Name: CAERUS PICEANCE LLC Phone: (720) 8806368
 Address: 1001 17TH STREET #1600 Email: kmizespansky@caerusoilandgas.com
 City: DENVER State: CO Zip: 80202
 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 489115 Flowline System Name: O1EB Flowlines

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: GARFIELD
 Qtr Qtr: SWSE Section: 1 Township: 7S Range: 92W Meridian: 6
 Latitude: 39.471450 Longitude: -107.612610
 GPS Quality Value: 4.0 Type of GPS Quality Value: PDOP Measurement Date: 02/02/2023

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 06/06/2011
 Pipe Material: Carbon Steel Bedding Material: _____
 Max outer Diameter (inches): 2.000 Type of Fluid Transferred: _____
 Max Anticipated Operating PSI: _____ Testing Pressure: _____ Test Date: _____

Description of Corrosion Protection:

Caerus uses several tools for corrosion monitoring and mitigation throughout its field operations. These may include pigging, continuous chemical injection or batch treatment. In three phase lines, Caerus may choose to run-in-line inspection. For newly constructed water lines, liners or non-corrosive materials may be used.

Description of Integrity Management Program:

Caerus' Integrity Management Program incorporates pipeline testing, analysis and corrosion mitigation methods, which include pressure testing, pressure monitoring, and when possible, in-line inspection or other technologies to assess pipeline integrity. In-line inspection has been successful at identifying corrosion prior to line failures. The Integrity Management Team is continually researching new technologies and how they may fit within the program. Chemical residuals and corrosion coupons are used to determine chemical levels in the pipeline system. Data is collected, validated and analyzed by the Integrity Team. Corrosion mitigation methods may include chemical treatment, mechanical cleaning, physical barriers or where feasible, alternative materials. Caerus is implementing software to model corrosion rates on lines where in-line inspection data is present.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

NA, information not provided by previous operator.

OPERATOR COMMENTS AND SUBMITTAL

Comments Identified additional set of lines going from one location to the separator on the next, now that the lines have been collected in GIS.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/15/2024 Email: kmizespansky@caerusoilandgas.com

Print Name: Kristine Mize-Spansky Title: Integrity Management/GIS

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved:  **Director of ECMC** Date: 1/24/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

403891182	Form44 Submitted
403891188	FLOWLINE SYSTEM GIS SHP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)