

FORM 2 Rev 05/22

State of Colorado Energy & Carbon Management Commission

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APPLICATION FOR PERMIT TO

Application type options: Drill (checked), Deepen, Re-enter, Recomplete and Operate, Amend, Refile (checked), Sidetrack.

Well details: Well Name: Irwin 6-65 23-11, Well Number: 8HN, Name of Operator: GMT EXPLORATION COMPANY LLC, Address: 4949 S NIAGARA ST SUITE 250, City: DENVER, State: CO, Zip: 80237, Contact Name: Maxwell Blair, Email: mblair@gmtexploration.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

ECMC Financial Assurance: The Operator has provided or will provide Financial Assurance to the ECMC for this Well. Surety ID Number: 20070102

Federal Financial Assurance: In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

WELL LOCATION INFORMATION

Surface Location: QtrQtr: SESE, Sec: 23, Twp: 6S, Rng: 65W, Meridian: 6, Footage at Surface: 1124 Feet FSL, 391 Feet FEL, Latitude: 39.509838, Longitude: -104.625731, GPS Data: GPS Quality Value: 1.3, Type of GPS Quality Value: PDOP, Date of Measurement: 04/26/2019, Ground Elevation: 6222, Field Name: WILDCAT, Field Number: 99999

Well Plan: is Directional, Horizontal (highly deviated) (checked), Vertical. If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations: Top of Productive Zone (TPZ) Sec: 23, Twp: 6S, Rng: 65W, Footage at TPZ: 2033 FNL, 1489 FEL, Measured Depth of TPZ: 8757, True Vertical Depth of TPZ: 8157 FNL/FSL, FEL/FWL

Base of Productive Zone (BPZ)

Sec: 11 Twp: 6S Rng: 65W Footage at BPZ: 600 FNL 1485 FEL  
Measured Depth of BPZ: 20763 True Vertical Depth of BPZ: 8157 FNL/FSL FEL/FWL

Bottom Hole Location (BHL)

Sec: 11 Twp: 6S Rng: 65W Footage at BHL: 550 FNL 1485 FEL  
FNL/FSL FEL/FWL

LOCAL GOVERNMENT PERMITTING INFORMATION

County: ELBERT Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? No

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? Yes No

If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: Waived Date of Final Disposition:

Comments: Oil and Gas Pad sites require a building permit site plan, which is in development. Elbert County waived its right to precede.

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: Fee State Federal Indian

Mineral Owner beneath this Well's Oil and Gas Location: Fee State Federal Indian

Surface Owner Protection Bond (if applicable): Surety ID Number (if applicable):

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- Fee
State
Federal
Indian
N/A

## LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

\* If this Well is within a unit, describe a lease that will be developed by the Well.

\* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

Please see attached Lease Map.

Total Acres in Described Lease: 614 Described Mineral Lease is:  Fee  State  Federal  Indian

Federal or State Lease # \_\_\_\_\_

## SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1695 Feet  
Building Unit: 1906 Feet  
Public Road: 2574 Feet  
Above Ground Utility: 1958 Feet  
Railroad: 5280 Feet  
Property Line: 391 Feet

### INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

## OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	535-1185	1600	11&14:All;23:N/2

Federal or State Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

## SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 600 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: 446 Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: \_\_\_\_\_ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: \_\_\_\_\_ Feet

## Exception Location

If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. \_\_\_\_\_

## SPACING & FORMATIONS COMMENTS

Approved Order 535-1185

## DRILLING PROGRAM

Proposed Total Measured Depth: 20813 Feet

TVD at Proposed Total Measured Depth 8157 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: \_\_\_\_\_ Feet  No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H<sub>2</sub>S gas reasonably expected to be encountered during drilling operations at concentrations greater than

or equal to 100 ppm? No If yes, attach an H<sub>2</sub>S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? Yes

BOP Equipment Type:  Annular Preventor  Double Ram  Rotating Head  None

Beneficial reuse or land application plan submitted? \_\_\_\_\_

Reuse Facility ID: \_\_\_\_\_ or Document Number: \_\_\_\_\_

## CASING PROGRAM

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	24	16	N/A	42	0	80	100	80	0
SURF	12+1/2	9+5/8	J55 LTC	36	0	2644	900	2644	0
1ST	8+1/2	5+1/2	HCP110	20	0	20813	3120	20813	

Conductor Casing is NOT planned

## POTENTIAL FLOW AND CONFINING FORMATIONS

<u>Zone Type</u>	<u>Formation /Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	Dawson	109	109	520	520	0-500	Other	COGIS-Sample Site Inquiry
Groundwater	Denver	575	574	1448	1422	0-500	Other	COGIS-Sample Site Inquiry
Groundwater	Upper Arapahoe	1481	1454	1963	1914	0-500	Other	COGIS-Sample Site Inquiry
Groundwater	Laramie-Fox Hills	2275	2212	2677	2596	0-500	Other	COGIS-Sample Site Inquiry
Confining Layer	Pierre Shale	2677	2596	3372	3260			
Hydrocarbon	Sussex-Terry	3372	3260	3528	3409			Not Productive in Area
Hydrocarbon	Shannon-Hygiene	5845	5622	6004	5775			Not Productive in Area
Confining Layer	Pierre Shale	6004	5775	8217	7917			
Confining Layer	Sharon Springs Shale	8217	7917	8263	7952			Sloughing Clay
Hydrocarbon	Niobrara	8263	7952	20813	8157			The TVD of the deepest hydrocarbon zone is the bottom of the well and not the bottom of the formation. The formation is not planned to be exited.

## OPERATOR COMMENTS AND SUBMITTAL

Comments

Nearest wellbore in proposed unit is the Irwin 6-65 23-11 7HN

There are no outside-operated wells within 1500'.

This well has a bottom-hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 600' FNL and 1485' FEL of Section 11. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

This Form 2 is refiling the original APD. No information is changing. Please utilize original documents including well location certificate and directional survey.

This application is in a Comprehensive Area Plan No CAP #: \_\_\_\_\_

Oil and Gas Development Plan Name \_\_\_\_\_ OGDID ID#: \_\_\_\_\_

Location ID: 479194

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Andrea Gross

Title: Permitting Agent Date: 8/2/2024 Email: agross@upstreampm.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with ECMC Rules, applicable orders, and SB 19-181 and is hereby approved.

ECMC Approved:  Director of ECMC Date: 1/24/2025

Expiration Date: 01/23/2028

**API NUMBER**  
05 039 06720 00

## CONDITIONS OF APPROVAL, IF ANY LIST

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
Drilling/Completion Operations	Operator will log two (2) additional well(s) with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the stratigraphically deepest wells on the pad for a total of three (3) wells logged during the second rig occupation of this location
Interim Reclamation	In the event delayed operations are to occur, Operator shall comply with Notice to Operators: Interim Reclamation Procedures for Delayed Operations (dated January 5, 2017)
Drilling/Completion Operations	Operator will ensure the wellbore beyond the unit boundary setback is physically isolated and is not completed. In the Operator Comments on the Form 5A the operator will (1) report the footages from the section lines of the bottom of the completed interval (2) describe how the wellbore beyond the unit boundary setback is physically isolated and (3) certify that none of the wellbore beyond the setback was completed.
Drilling/Completion Operations	1) Submit Form 42 electronically to COGCC 2 business days prior to MIRU (spud notice) for the first well activity with a rig on the pad and provide 2 business day spud notice via Form 42 for all subsequent wells drilled on the pad. 2) Comply with Rule 408.j. and provide cement coverage from TD to a minimum of 500' above Niobrara. Verify coverage with cement bond log. 3) Oil-based drilling fluid is to be used only after all fresh water aquifers are covered.
Drilling/Completion Operations	Per COGCC Order 1-232, Bradenhead tests shall be performed according to the following schedule and Form 17 submitted within 10 days of each test: 1) Within 60 days of rig release, prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 2) If a delayed completion, 6 months after rig release and prior to stimulation. If any pressure greater than 200 psi, must contact COGCC engineer prior to stimulation. 3) A post-production test within 60 days after first sales, as reported on the Form 10, Certificate of Clearance.
5 COAs	

## Operator Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Logging: The Irwin 6-65 23-11 10HN (API No. 05-039-06722) well drilled on the pad was logged with an open-hole Resistivity Log and Gamma Ray Log from the kickoff point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "No open-hole logs were run. The Irwin 6-65 23-11 10HN (API No. 05-039- 6722) is the well in which open-hole logs were run.

Total: 1 comment(s)

## ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403830257	FORM 2 SUBMITTED

Total Attach: 1 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed.	01/24/2025
OGLA	This Location and its associated Form 2A materials was fully evaluated during the review of this APD in accordance with current Rules. See Sundry doc #404065775 in Location #479194 file for additional information. This APD complies with all Colorado ECMC Rules. OGLA task passed.	01/22/2025
OGLA	OGLA Staff has requested the following additional information: An updated Location Drawing with nearby HPH layers. Mitigation and minimization measures that will be implemented on location.	11/20/2024
Permit	Received consent from the operator for the following: 1. Add the refile COA 2. Add the drilling beyond the setback COA 3. Add the additional open hole logging COA 4. Add the refile comment Passed Permit Review	10/01/2024
Permit	Requesting the following from the operator: 1. Adding the refile COA for built locations 2. Adding the drilling beyond the setback COA 3. Adding the additional open hole logging COA 4. Adding the Refile Comment	09/19/2024

Total: 5 comment(s)