



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>		<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>
	<div>Document Number: 403936282</div> <div>Date Received: 10/01/2024</div>				

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 47120		Contact Name: CANDICE BARBER	
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP		Phone: (307) 233-4513	
Address: P O BOX 173779		Fax:	
City: DENVER	State: CO	Zip: 80217-	Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required,

Name: Tel:

ECMC contact: Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-33016-00		Well Number: 31-15	
Well Name: THOMASON			
Location: QtrQtr: NWNW	Section: 15	Township: 2N	Range: 65W Meridian: 6
County: WELD		Federal, Indian or State Lease Number:	
Field Name: WATTENBERG		Field Number: 90750	

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.143243 Longitude: -104.655916

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 09/05/2024

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be pulled: ☐ Yes ☐ No Estimated Depth:

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7328	7340	06/13/2024	RETAINER/SQUEEZED	7210
NIOBRARA	7234	7238	06/13/2024	RETAINER/SQUEEZED	7210
J SAND	7762	7828	06/12/2024	B PLUG CEMENT TOP	7700

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	951	600	951	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7915	234	7915	6400	CBL
S.C. 1.1						5660	669	5660	680	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7700 with 2 sacks cmt on top. CIBP #2: Depth 260 with 92 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 92 sks cmt from 260 ft. to 10 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 7234 ft. with 100 sacks. Leave at least 100 ft. in casing 7210 CICR Depth  
Perforate and squeeze at 4427 ft. with 100 sacks. Leave at least 100 ft. in casing 4397 CICR Depth  
Perforate and squeeze at 2315 ft. with 100 sacks. Leave at least 100 ft. in casing 2285 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 85 sacks half in. half out surface casing from 1510 ft. to 567 ft. Plug Tagged: ☒

Set 2 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 620 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 06/18/2024 Cut and Cap Date: 09/04/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 78

\*Wireline Contractor: RANGER

\*Cementing Contractor: RANGER

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 1540' WITH 100 SACKS OF CEMENT, CICR SET AT 1510' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CANDICE BARBER

Title: REG ANALYST Date: 10/1/2024 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 1/24/2025

### CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

#### ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403936282	FORM 6 SUBSEQUENT SUBMITTED
403936297	OPERATIONS SUMMARY
403936298	CEMENT BOND LOG
403936305	OTHER
403936306	WELLBORE DIAGRAM
403936308	WIRELINE JOB SUMMARY
403942053	CEMENT JOB SUMMARY
403942076	OTHER

Total Attach: 8 Files

#### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	2 months PA pass	01/23/2025
Permit	1 month PA attachments reviewed	12/23/2024

Total: 2 comment(s)