

State of Colorado  
Energy & Carbon Management Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

ECMC RECEPTION

Receive Date:

01/03/2025

Document Number:

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10633 Contact Person: James Miller  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460  
Address: 555 17TH STREET SUITE 3700 Email: jmiller@civiresources.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 330835 Location Type: Production Facilities  
Name: IONE-62N66W Number: 8SWNE  
County: WELD  
Qtr Qtr: SWNE Section: 8 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.153737 Longitude: -104.799380

## Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

## Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473334 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 305294 Location Type: Well Site ☐  
Name: IONE-62N66W Number: 8SWNE  
County: WELD No Location ID  
Qtr Qtr: SWNE Section: 8 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.153731 Longitude: -104.800190  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material:  Date Construction Completed: 02/12/2006  
Maximum Anticipated Operating Pressure (PSI):  Testing PSI:   
Test Date:

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date:

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:****FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 473194 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 331783 Location Type: Well Site ☐  
Name: IONE-62N66W Number: 8SENE  
County: WELD No Location ID  
Qtr Qtr: SENE Section: 8 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.154017 Longitude: -104.793580  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material:  Date Construction Completed: 01/26/2004  
Maximum Anticipated Operating Pressure (PSI):  Testing PSI:   
Test Date:

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 02/02/2025

**Pre-Abandonment 30-day Notice**☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

The flowline serving the IONE 42-8 (05-123-21299) will be removed in its entirety. Bellholes will be dug on average every 80 feet and the line pulled. Once the flowline is removed, any areas that need it will be backfilled and the land surface will be graded.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 473193 Flowline Type: Wellhead Line Action Type:

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 331465 Location Type: Well Site ☐

Name: IONE-62N66W Number: 8SWNE

County: WELD No Location ID

Qtr Qtr: SWNE Section: 8 Township: 2N Range: 66W Meridian: 6

Latitude: 40.155827 Longitude: -104.796650

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 04/23/2004

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462704 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 330835 Location Type: Well Site ☐  
Name: IONE-62N66W Number: 8SWNE  
County: WELD No Location ID  
Qtr Qtr: SWNE Section: 8 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.153737 Longitude: -104.799380

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 02/23/1999  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 10/17/2018

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to removal. Line was completely removed from surface.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Form 44 filed to report PRE-ABONDONMENT notification. The following flowline will be removed in its entirety: 12321299\_FL: services the IONE 42-8 (05-123-21299)  
GIS data has previously been submitted. It is anticipated that abandonment operation will start on or about 02/02/2025

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/03/2025 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Director of ECMC Date: \_\_\_\_\_



## CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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### ATTACHMENT LIST

Att Doc Num

Name

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Total Attach: 0 Files

### General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)