



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES													
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<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>			<div>Document Number: 403926455</div> <div>Date Received: 09/18/2024</div>																		
<div>ECMC Operator Number: 47120</div> <div>Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP</div> <div>Address: P O BOX 173779</div> <div>City: DENVER State: CO Zip: 80217-</div>		<div>Contact Name: CANDICE BARBER</div> <div>Phone: (307) 233-4513</div> <div>Fax:</div> <div>Email: CANDICE_BARBER@OXY.COM</div>																			
<div>For "Intent" 24 hour notice required, Name: Tel:</div> <div>ECMC contact: Email:</div>																					
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																					
<div>API Number 05-123-21824-00</div> <div>Well Name: MCDONALD</div> <div>Location: QtrQtr: SENE Section: 4 Township: 3N Range: 67W Meridian: 6</div> <div>County: WELD</div> <div>Field Name: WATTENBERG</div>		<div>Well Number: 8-4</div> <div>Federal, Indian or State Lease Number:</div> <div>Field Number: 90750</div>																			
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 40.256297 Longitude: -104.888188</div> <div>GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 09/06/2024</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Details:</div>																					
<div>Current and Previously Abandoned Zones</div> <table><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td>CODELL</td><td>7112</td><td>7126</td><td>11/17/2023</td><td>RETAINER/SQUEEZED</td><td>6803</td></tr><tr><td>NIOBRARA</td><td>6831</td><td>6980</td><td>11/17/2023</td><td>RETAINER/SQUEEZED</td><td>6803</td></tr></tbody></table> <div>Total: 2 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	7112	7126	11/17/2023	RETAINER/SQUEEZED	6803	NIOBRARA	6831	6980	11/17/2023	RETAINER/SQUEEZED	6803
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<div>Casing History</div>																					

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	774	540	774	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7241	435	7241	4160	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	4000	140	4000	3608	CBL
S.C. 1.2	7+7/8	4+1/2		11.6	0	1300	180	1350	412	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 400 with 140 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 875 ft. to 460 ft. Plug Type: CASING Plug Tagged: ☒  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
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Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 6831 ft. with 110 sacks. Leave at least 100 ft. in casing 6803 CICR Depth  
Perforate and squeeze at 4037 ft. with 100 sacks. Leave at least 100 ft. in casing 4007 CICR Depth  
Perforate and squeeze at 3000 ft. with 230 sacks. Leave at least 100 ft. in casing 2360 CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐  
Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 400 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 280  
Surface Plug Setting Date: 11/29/2023 Cut and Cap Date: 09/04/2024

\*Wireline Contractor: NEXTIER \*Cementing Contractor: NEXTIER

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 2000' WITH 200 SACKS OF CEMENT, CICR SET AT 1460' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CANDICE\_BARBER  
Title: REG ANALYST Date: 9/18/2024 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 1/23/2025

### CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

#### **ATTACHMENT LIST**

<u>Att Doc Num</u>	<u>Name</u>
403926455	FORM 6 SUBSEQUENT SUBMITTED
403926488	OPERATIONS SUMMARY
403926489	OTHER
403926502	CEMENT JOB SUMMARY
403926503	WELLBORE DIAGRAM
403926505	WIRELINE JOB SUMMARY

Total Attach: 6 Files

#### **General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	2 months PA. Pass.	01/22/2025
Engineer	Cut and cap >90 days This location resides in the ½ mile Eagle buffer, and we were not able to get in until that window opened.	12/30/2024
Permit	1 month PA. Reviewed attachments.	11/26/2024

Total: 3 comment(s)