

Document Number:  
 403926455  
 Date Received:  
 09/18/2024

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 47120 Contact Name: CANDICE BARBER  
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513  
 Address: P O BOX 173779 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80217- Email: CANDICE\_BARBER@OXY.COM

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-21824-00  
 Well Name: MCDONALD Well Number: 8-4  
 Location: QtrQtr: SENE Section: 4 Township: 3N Range: 67W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.256297 Longitude: -104.888188  
 GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 09/06/2024  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| CODELL    | 7112      | 7126      | 11/17/2023     | RETAINER/SQUEEZED   | 6803       |
| NIOBRARA  | 6831      | 6980      | 11/17/2023     | RETAINER/SQUEEZED   | 6803       |

Total: 2 zone(s)

**Casing History**

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 8+5/8          | J-55  | 24    | 0             | 774           | 540       | 774     | 0       | VISU   |
| 1ST         | 7+7/8        | 4+1/2          | I-80  | 11.6  | 0             | 7241          | 435       | 7241    | 4160    | CBL    |
| S.C. 1.1    | 7+7/8        | 4+1/2          |       | 11.6  | 0             | 4000          | 140       | 4000    | 3608    | CBL    |
| S.C. 1.2    | 7+7/8        | 4+1/2          |       | 11.6  | 0             | 1300          | 180       | 1350    | 412     | CBL    |

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 400 with 140 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 875 ft. to 460 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 6831 ft. with 110 sacks. Leave at least 100 ft. in casing 6803 CICR Depth  
 Perforate and squeeze at 4037 ft. with 100 sacks. Leave at least 100 ft. in casing 4007 CICR Depth  
 Perforate and squeeze at 3000 ft. with 230 sacks. Leave at least 100 ft. in casing 2360 CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 400 ft. of 4+1/2 inch casing  
 Surface Plug Setting Date: 11/29/2023 Cut and Cap Date: 09/04/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 280  
 \*Wireline Contractor: NEXTIER \*Cementing Contractor: NEXTIER  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:  
 CONTINUED PLUGGING PROCEDURE:  
 PERF AT 2000' WITH 200 SACKS OF CEMENT, CICR SET AT 1460' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CANDICE\_BARBER  
 Title: REG ANALYST Date: 9/18/2024 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 1/23/2025

### CONDITIONS OF APPROVAL, IF ANY LIST

| <b>COA Type</b> | <b>Description</b> |
|-----------------|--------------------|
| 0 COA           |                    |

**ATTACHMENT LIST**

| <b>Att Doc Num</b> | <b>Name</b>                 |
|--------------------|-----------------------------|
| 403926455          | FORM 6 SUBSEQUENT SUBMITTED |
| 403926488          | OPERATIONS SUMMARY          |
| 403926489          | OTHER                       |
| 403926502          | CEMENT JOB SUMMARY          |
| 403926503          | WELLBORE DIAGRAM            |
| 403926505          | WIRELINE JOB SUMMARY        |

Total Attach: 6 Files

**General Comments**

| <b>User Group</b> | <b>Comment</b>   | <b>Comment Date</b> |
|-------------------|--|---------------------|
| Permit            | 2 months PA.<br>Pass.  | 01/22/2025          |
| Engineer          | Cut and cap >90 days<br>This location resides in the ½ mile Eagle buffer, and we were not able to get in until that window opened. | 12/30/2024          |
| Permit            | 1 month PA.<br>Reviewed attachments.   | 11/26/2024          |

Total: 3 comment(s)