

<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div><div></div></div><div><div></div></div></div>		<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>																																
	<div>Document Number:</div> <div>403948402</div> <div>Date Received:</div> <div>10/07/2024</div>																																				
<div>WELL ABANDONMENT REPORT</div> <div><div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div></div>																																					
<div><div><div>ECMC Operator Number: 47120</div><div>Contact Name: Candice Barber</div><div>Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP</div><div>Phone: (307) 2334513</div><div>Address: P O BOX 173779</div><div>Fax:</div><div>City: DENVER State: CO Zip: 80217-</div><div>Email: candice_barber@oxy.com</div><div><div>For "Intent" 24 hour notice required,</div><div>Name:</div><div>Tel:</div><div>ECMC contact:</div><div>Email:</div></div></div></div>																																					
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																																					
<div><div><div>API Number 05-123-23242-00</div><div>Well Name: KERR-MCGEE</div><div>Well Number: 23-13</div><div>Location: QtrQtr: NWSE Section: 13 Township: 3N Range: 66W Meridian: 6</div><div>County: WELD Federal, Indian or State Lease Number:</div><div>Field Name: WATTENBERG Field Number: 90750</div></div></div>																																					
<div><div>Only Complete the Following Background Information for Intent to Abandon</div><div><div>Latitude: 40.221743 Longitude: -104.725176</div><div>GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 09/21/2024</div><div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div><div><input type="checkbox"/> Other</div><div><div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No</div><div>Estimated Depth:</div><div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No</div><div>If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No</div><div>If yes, explain details below</div><div>Details:</div></div></div></div></div>																																					
<div><div>Current and Previously Abandoned Zones</div><table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>CODELL</td><td>7450</td><td>7465</td><td>06/28/2024</td><td>RETAINER/SQUEEZED</td><td>7154</td></tr><tr><td>NIOBRARA</td><td>7184</td><td>7332</td><td>06/28/2024</td><td>RETAINER/SQUEEZED</td><td>7154</td></tr></table><div>Total: 2 zone(s)</div></div>					Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	7450	7465	06/28/2024	RETAINER/SQUEEZED	7154	NIOBRARA	7184	7332	06/28/2024	RETAINER/SQUEEZED	7154															
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<div><div>Casing History</div><table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>J-55</td><td>24</td><td>0</td><td>802</td><td>565</td><td>802</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>7+7/8</td><td>4+1/2</td><td>I-80</td><td>11.6</td><td>0</td><td>7601</td><td>670</td><td>7601</td><td>4006</td><td>CBL</td></tr></table></div>					Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	12+1/4	8+5/8	J-55	24	0	802	565	802	0	VISU	1ST	7+7/8	4+1/2	I-80	11.6	0	7601	670	7601	4006	CBL
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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 260 with 80 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 405 sks cmt from 1720 ft. to 829 ft. Plug Type: CASING Plug Tagged: ☒  
Set 80 sks cmt from 260 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 7184 ft. with 110 sacks. Leave at least 100 ft. in casing 7154 CICR Depth  
Perforate and squeeze at 4428 ft. with 100 sacks. Leave at least 100 ft. in casing 4391 CICR Depth  
Perforate and squeeze at 2650 ft. with 220 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 120 sacks half in. half out surface casing from 829 ft. to 506 ft. Plug Tagged: ☒

Set 2 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1715 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 07/08/2024 Cut and Cap Date: 09/20/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 74

\*Wireline Contractor: NEXTIER

\*Cementing Contractor: SLB

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CANDICE BARBER

Title: REG ANALYST Date: 10/7/2024 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 1/23/2025

### CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
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0 COA	
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**ATTACHMENT LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
403948402	FORM 6 SUBSEQUENT SUBMITTED
403948420	OPERATIONS SUMMARY
403948422	OTHER
403948424	CEMENT JOB SUMMARY
403948425	WELLBORE DIAGRAM
403948428	WIRELINE JOB SUMMARY

Total Attach: 6 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	2 months PA. Pass.	01/22/2025
Permit	1 month PA. Reviewed attachments.	01/15/2025

Total: 2 comment(s)