

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/14/2025

Submitted Date:

01/16/2025

Document Number:

713601782**FIELD INSPECTION FORM**Loc ID 324831 Inspector Name: COSTA, RYAN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 83130Name of Operator: STRACHAN EXPLORATION INCAddress: 992 S 4TH AVE SUITE 100-461City: BRIGHTON State: CO Zip: 80601**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments6 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Harms, Jason		Jason@strachanexploration.com	
Hoak, Thomas		thomas.hoak@state.co.us	
Sanchez, Chris		chris.sanchez@state.co.us	
BEAR STACY		stacy@strachanexploration.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213004	WELL	PR	06/01/2022	OW	061-06365	FRAZEE 2-6	RI

General Comment:

This is a follow up of the previous inspection #713601486 and in regard to NOAV #403806983.
See attached photos and additional details within this report.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	New well sign has been installed.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Good Housekeeping:

Type	OTHER		
Comment:	There is a broken plastic tank next to the pump jack that must be removed and properly disposed. Previous CA was not completed.		
Corrective Action:	Comply with Rule 606.	Date:	10/18/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil	Tank			
Comment:	There was a previous spill that occurred at the tank battery and soils were pushed up and spread over the spilled area. There was an unknown amount spilled due to grading of this area. Additionally impacted soils were spread across the location road and were also used to rebuild the earthen berms. The stained soils along the road appear to have been scrapped up and removed. There are still oil stained soils at the base of the tank which have not been cleaned up. There were sampling bore holes observed near the tank and a form 27 workplan has been provided for remediation. All impacted material needs to be excavated and removed including any impacts underneath the tank.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. Proceed with Remediation per approved Form 27 Workplan and COA's.			Date: 11/29/2023

In Containment: No

Comment: There were workers onsite repairing a recent leak along the flowline.

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	The fencing around the equipment is inadequate to prevent livestock entry. If the surface owner does not want fencing of the production equipment then all fencing should be removed.		
Corrective Action:	Comply with the fencing requirements per the 1002a rules Or remove fence per Rule 606.	Date:	03/15/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		38.438982,-103.059450	
Comment:	The berms around the crude oil tank were rebuilt with impacted material which must be removed and reconstructed. There are impacted soils around the entire tank and the tank may need to be removed for excavation of impacted soils. There was no secondary containment berm around the two adjacent open top fiberglass tanks.					
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o. and 902.b.					Date: 11/29/2023

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
	2		STEEL AST		,
Comment:	The two large volume tanks have been removed. The associated pipe risers will also need to be removed and the bare soils will need to be reclaimed.				
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Environmental				
Waste Management:				
Type	Management	Condition	GPS (Lat) (Long)	
Oily Soil	Piles	Inadequate		
Comment	There is a pile of material which has hydrocarbon impacts stored with no liner or containment. This appears to be part of the impacted berm material.			
Corrective Action	E&P Waste not properly stored, handled, transported, treated, recycled, or disposed per Rule 905.			Date: 01/20/2025
Spill/Remediation:				
Comment:				
Corrective Action:				Date: _____
Emission Control Burner (ECB): _____				
Comment:				
Pilot: _____	Wildlife Protection Devices (fired vessels): _____			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: There are still oily impacted soils by the pumpjack engine and wellhead.

Corrective Action: Conduct maintenance on equipment, cleanup stained material and review self inspection processes. Comply with 1002.(2).D

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404060517	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6878484
713601783	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6878477