



01401365

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

NOV 19 04

COGCC



## WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 5685

Name of Operator: Babcock and Brown Energy Inc.

Address: 350 Interlocken Blvd., Suite 290

City: Broomfield State: CO Zip: 80021

Contact Name and Telephone

James Rowland

No: 303-699-3566

Fax: 303-699-5920

24 hour notice required, contact:

Tel:

API Number: 087-05588

OGCC Lease No.:

Other wells this lease? ☒ Y ☐ N

Well Name: Marquardt

29

Well Number: 1

Location (QtrQtr, Sec, Twp, Rng, Meridian): SW SE Sec. 9-T2N-R57W

County: Morgan

Federal, Indian or State Lease Number:

Field Name: Adena J Sandstone Unit

Field Number: 700

Complete the Attachment Checklist

Oper OGCC

Wellbore Diagram

☒

Cement Job Summary

☒

Wireline Job Summary

☒☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment:

☐ Dry☐ Production Sub-Economic☐ Mechanical Problems☐ Other

Casing to be Pulled

☐ Yes☐ No

Top of Casing Cement:

Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perforations-Top	Perforations-Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
J Sandstone	5502' KB	5517' KB			

## Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
Surface	8-5/8" O.D.	98' KB	Circulated to Sfc.	
Production	5-1/2" O.D.	5586' KB	4012' KB (Temp. Svy.)	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

Set 30 \_\_\_\_\_ sks cmt from 1675 \_\_\_\_\_ ft. to 1893 \_\_\_\_\_ ft. in ☒ CasingSet 40 \_\_\_\_\_ sks cmt from 600 \_\_\_\_\_ ft. to 701 \_\_\_\_\_ ft. in ☐ CasingSet \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ CasingSet \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ CasingSet \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Set 50 \_\_\_\_\_ sacks half in, half out surface casing from 48 \_\_\_\_\_ ft. to 161 \_\_\_\_\_ ft.

Set 15 \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate

Dry-Hole Marker:

☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole

Set \_\_\_\_\_ sacks in mouse hole

NOTE: Two (2) sacks cement Required on all CIBPs.

☒ Open Hole☐ Annulus☒ Open Hole☐ Annulus☐ Open Hole☐ Annulus☐ Open Hole☐ Annulus☐ Open Hole☐ Annulus

## Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1700' \_\_\_\_\_ ft. of 5-1/2" O.D. \_\_\_\_\_ inch casing. Plugging Date: 10/21/2004

\*Wireline Contractor: NUEX Wireline

\*Cementing Contractor: Yetter Well Service Inc.

Type of Cement and Additives Used: None

\*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James W. Rowland

Signed: James W. Rowland

Title: Engineer

Date: 10/27/2004

OGCC Approved: Ed D. MottTitle: EngineerDate: 12/1/04

CONDITIONS OF APPROVAL, IF ANY:



---





# YETTER WELL SERVICE, INC.

P.O. Box 1808 • Sterling, Colorado 80751-7808  
Phone (970) 522-2885

COMPANY Babcock & Brown LEASE Marguerite WELL NO. #1  
RIG #9 COUNTY Morgan

Date 10-19-04 10-20-04

Work Ordered By: Jim Roudsund Job Description: P&L

	HOURS	TOTAL
<u>10-19-04</u> Move to location, spot in equipment + rig Shoot, Rig up + drill 2 Temp downman, using pump able to drill 2nd 2 downman, Lay down down SDEN	5	
<u>10-20-04</u> Rig up + drill 2 Temp downman, pick up + Run the in the hole + Tag fish @ 1800' circulate hole w/ gel Pull the to downman, Rig up wireline + shoot csg @ 1600' - pull + Lay down csg, clean up csg Tools + Rack them out, Set up to Run the SDEN	12 1/2	
RODS _____ PUMP _____ SUBS _____		
TUBING <u>195 5/8 2" SUBS</u> _____ OTHER _____		
Remarks:		
FURNISHED		
1 Gallons Dope		\$52.00
12 5x gel @ \$8.00		96.00
135 5x Cement @ \$8.70		<del>1350.00</del>
Mixed pump & Tank 5 hrs minimum @ \$50.00		250.00
Cement unit		400.00
1 Tan (Landed w/ gel)	1	48.00
Pull + Lay down 1600' 5 1/2" csg		
csg Tools + Tools		358.00
UNIT CHARGE		
S. V. V. V.	17 1/2	3237.50
T. V. V. V.	17 1/2	
S. V. V. V.	17 1/2	
2.9% TAX (\$1498.00)		43.44
TOTAL		<del>\$5834.94</del>



Continued

**Babcock and Brown Energy Inc.**  
**Adena J Sandstone Unit**  
**Fall, 2004 P&A Project**  
**Well Abandonment Reports**

RECEIVED

NOV 19 04

COGCC

November 3, 2004

<u>WELL</u>	<u>API NUMBER</u>	<u>LOCATION</u>
L. J. Clar #8	087-05263	SW SE Sec. 12-T1N-R58W
Cochran #1	087-05380	SE NW Sec. 12-T1N-R58W
Cochran #2	087-05397	NE NW Sec. 12-T1N-R58W
Coen #2	087-05382	SW NE Sec. 12-T1N-R58W
Coen #3	087-05398	NW NE Sec. 12-T1N-R58W
B. F. Crone #1	087-05317	NE NW Sec. 13-T1N-R58W
Geyer A #10	087-06795	SE SE Sec. 6-T1N-R57W
Glenn-Biddle D #2	087-05589	SW SE Sec. 9-T2N-R57W
Hough A #1	087-05374	SW NW Sec. 7-T1N-R57W
Marquardt #1	087-05588	SW SE Sec. 9-T2N-R57W
Nichols #7	087-05171	SE SE SE Sec. 24-T1N-R58W
H. O'Neil #4	087-05455	SE NW Sec. 5-T1N-R57W
Roark #1	087-05281	NW SE Sec. 18-T1N-R57W
State B #6	087-05538	SE NE Sec. 36-T2N-R58W
D. R. Weaver #2	087-05342	SW SW Sec. 12-T1N-R58W





# COLORADO OIL & GAS CONSERVATION COMMISSION

## NORTHEAST REGION FIELD INSPECTION REPORT

☐ NOTICE OF UNSATISFACTORY INSPECTION

PO Box 327

☐ NOTICE OF SATISFACTORY INSPECTION

Sterling, CO 80751 970-522-6747

Date: 10-19-04

Facility ID:

Operator: Babcock + Brown

Location: SWSE 19 2N 57 W

Lease Name: MARGUARDT 1

API Number: 05 - 087 - 05588

Inspector: KEVIN LIVELY Cell: 970-380-0166

INSP TYPE CA

INSP STATUS PA

RECLAM ☐ PASS ☐ INTER ☐ FAIL

PASS/FAIL ☐ P ☐ F

VIOLATION ☐ Y ☒ N

NOV ☐ Y ☒ N

UIC VIOL TYPE: ☐ UA ☐ MI ☐ OP ☐ PA ☐ OT

TBG/PKR LK ☐

CSG LK ☐

ALL UIC VIOLATIONS REQUIRE NOAVS

Well ID Signs

Comments:

BEST IMAGE  
AVAILABLE

Fences Y N

Comments:

(Rule 210) Y N

(Rule 603.b.(7), 1002.a)

Production Pits

(Rule 902, 903, 904)

EARTHEN PITS ONLY

Produced Water Pits

Total # \_\_\_\_\_

Oil Accumulation? ☐ YES ☐ NO

Comments:

Skimming/Settling Pits

Total # \_\_\_\_\_

Covered # \_\_\_\_\_ Uncovered # \_\_\_\_\_

Comments:

Special Purpose Pits

Total # \_\_\_\_\_

Lined # \_\_\_\_\_ Unlined # \_\_\_\_\_

Comments:

SENSITIVE AREA ☐ YES ☐ NO

Tank Battery Equipment

(Rule 604)

FISH AND SUBMERSIBLE STUCK IN HOLE. TOP OF  
FISH @ 1893. SHOT CASING OFF AT 1700' AND

BURIED OR PARTIALLY BURIED VESSELS: #STEEL #FIBERGLASS #CONCRETE #OTHER

Fire Walls/Berms/Dikes

[Rule 604.a.(4)]

PULLED CASING. Ran TUBING BACK and SET 30  
SACK CEMENT PLUG ON TOP OF FISH. 40 SKS CEMENT

General Housekeeping

(Rule 603.g)

PUMPED AT 700 FT. 50 SKS MIXED AND  
PUMPED AT 150 and 15 SKS MIXED AND

Spills (Oil/Water)

(Rule 906)

SPOTTED AT TOP 30 FT.

UIC Routine Inspection

FILL OUT FORM 21

WHEN WITNESSING MIT

Inj. Pressure \_\_\_\_\_

Psig

T-C Ann. Pressure \_\_\_\_\_

Psig

COMMENTS

Drilling Well/Workover

(Rule 317)

BETTER WELL SERVICE RIG AND CEMENTING EQUIP.

Surface Rehabilitation

(Rule 1003, 1004)

Miscellaneous

CORRECTIVE ACTION REQUIRED:

Remove Pumping unit from site within  
3 MONTHS

Date Corrective Action Required By:

Date Remedied:

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.

AVAILABLE

White - File Green - Operator Canary - Well Site