



Rev 8/95 00091705

State of Colorado

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

SCANNED



FOR OGCC USE ONLY

RECEIVED

APR 14 1997

COLO. OIL & GAS CONS. COMM

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET OE PR ES

24 hour notice required, contact

@ _____

Complete the Attachment Checklist

Oper OGCC

Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

OGCC Operator Number: 97065
 Name of Operator: Winslow Resources, Inc
 Address: 2840 Berry Lane
 City: Golden State: CO Zip: 80401
 API Number: 05-087-8037
 Well Name: Cook Number: 1
 Location (QtrQtr, Sec, Twp, Rng, Meridian): NW1/4NW1/4 Sec 35-T2N-R56W
 County: Morgan Federal, Indian or State lease number:
 Field Name: Wildcat Field Number: 9999

Contact Name & Phone
 Dave Winslow
 No: (303) 279-1629
 Fax: 279-8430

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement:
 Fish in hole: No Yes If yes, explain details below:
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below:
 Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top
8-5/8"	24#	0	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 35 CIBP #2 Depth 150 CIBP #3 Depth 100 NOTE: Two (2) sacks cement required on all CIBPs
 2. Set 35 sks cmt from 150 ft. to 100 ft. in Casing Open Hole Annulus
 3. Set 10 sks cmt from 50 ft. to 0 ft. in Casing Open Hole Annulus
 4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 10. Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.
 11. Set _____ SKS @ surface
 Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes
 Set _____ SKS in rate hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing Plugging date: 11-15-91
 *Wireline contractor: _____
 *Cementing contractor: Gear Drilling (no records exist)
 Type of cement and additives used: _____
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name David G. Winslow

Signed David G. Winslow Title: President Date: 4-9-97

OGCC Approved: D K Dillon Title: SR. PETROLEUM ENGINEER Date: APR 28 1997
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED PER PLUGGING ORDERS
BY STEVE POIT 11-15-91.