



State of Colorado

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

SCANNED

FOR OGCC USE ONLY

RECEIVED

APR 14 1997

COLO. OIL & GAS CONS. COMM

ET ☒ OE ☐ PR ☐ ES ☐

24 hour notice required, contact

@ _____

Complete the
Attachment Checklist

Oper OGCC

Wellbore Diagram
Cement Job Summary
Wireline Job Summary

OGCC Operator Number: 97065
Name of Operator: Winslow Resources, Inc
Address: 2840 Berry Lane
City: Golden State: CO Zip: 80401
API Number: 05- 087-8037
Well Name: Cook Number: 1
Location (QtrQtr, Sec, Twp, Rng, Meridian): NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec 35-T2N-R56W
County: Morgan Federal, Indian or State lease number:
Field Name: Wildcat Field Number: 9999

☐ Notice of Intent to Abandon☒

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☒ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be pulled: ☒ No ☐ Yes Top of casing cement:
Fish in hole: ☒ No ☐ Yes If yes, explain details below:
Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top
8-5/8"	24#	0	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 35 CIBP #2 Depth 150 CIBP #3 Depth 100 NOTE: Two (2) sacks cement required on all CIBPs
2. Set 35 sks cmt from 150 ft. to 100 ft. in ☒ Casing ☐ Open Hole ☐ Annulus
3. Set 10 sks cmt from 50 ft. to 0 ft. in ☒ Casing ☐ Open Hole ☐ Annulus
4. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
5. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
6. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
7. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
10. Set SKS 1/2 in 1/2 out surface casing from ft. to ft.
11. Set SKS @ surface
Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☐ No ☐ Yes
Set SKS in rate hole Set SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: ft. of in. casing Plugging date: 11-15-91
*Wireline contractor:
*Cementing contractor: Gear Drilling (no records exist)
Type of cement and additives used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name David G. WinslowSigned David G. Winslow Title: President Date: 4-9-97OGCC Approved: D K Dillon Title: SR. PETROLEUM ENGINEER Date: APR 28 1997

CONDITIONS OF APPROVAL, IF ANY:

APPROVED PER PLUGGING ORDERS
BY STEVE POIT 11-15-91.

O & G Cons. Comm.