



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

NOV 4 1991

COLO. OIL & GAS CONSERV. COM.

SCANNED

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐ **RE-ENTER** ☐

1b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. OPERATOR: **Gear Drilling & Winslow Resources, Inc**
ADDRESS: **518 17th St, Ste 470**
CITY: **Denver** STATE: **Co** ZIP: **80202**

3. PHONE NO. **(303) 623-2283**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface **600' FNL and 990' FWL of Northwest quarter**
At proposed Prod. zone **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.

6. LAND AND ACRES OR OTHER NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Cook**

9. WELL NO. **1**

10. FIELD AND POOL, OR WILDCAT **Wildcat**

11. QTR. QTR. SEC. T.R. AND MERIDIAN **NW NW Sec 35-2N-56W**

12. COUNTY **Morgan**

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **600'**

15. NO. OF ACRES IN LEASE **320**

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **None**

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **2067'**

18. PROPOSED DEPTH **5150'**

19. OBJECTIVE FORMATION **D Sand**

20. ELEVATIONS (Show whether GR or KB) **Unknown**

21. DRILLING CONTRACTOR **GEAR DRILLING COMPANY** PHONE NO. **623-4422**

22. APPROX. DATE WORK WILL START **Nov 15, 1991**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.00	130'	80 Sax
7 7/8"	5 1/2"	14.00 & 15.50	5150'	150 Sax

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. **33170**

DRIL. NO. **33170**

FIELD NO. **99999**

LEASE NO.

FORM CD. **D Sand**

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG. **Township 2 North, Range 56 West**
Section 35: North one half (N/2)
After setting surface casing, well will be drilled to total depth of approximately 5150' and electric logs run. All significant shows of oil and/or gas will be evaluated by drill stem testing.

D J Basin

25. PRINT **George L. Gear**
SIGNED **George L. Gear** TITLE **President** DATE **Nov 5, 1991**

(This space for Federal or State Use)

PERMIT NO. **911091** APPROVAL DATE **NOV 7 1991** EXPIRATION DATE **MAR 7 1992**
APPROVED BY **Dennis R. Bucknell** TITLE **Director** DATE **NOV 7 1991**

CONDITIONS OF APPROVAL, IF ANY: This well will be drilled using Gear Drilling Company's bond. If the well becomes a producer, the Operator must obtain (within 30 days) a producing bond to cover the well, thus releasing Gear Drilling Company from any further responsibility.

A.P.I. NUMBER

05 087 8037

Submit topo copy with future permits per plat map policy