



OF NATURAL RESOURCES  
OBSERVATION COMMISSION  
STATE OF COLORADO

cc: Marietta Office

RECEIVED

SCANNED MAY 30 1978

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Peterson "A"

#2

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
34-2N-56W

12. COUNTY

Morgan

13. STATE

Colorado

1a. TYPE OF WORK

DRILL  DEEPEN  REENTER

b. TYPE OF WELL

OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR

Okmar Oil Company

PHONE NO.

(303) 892-6541

3. ADDRESS OF OPERATOR

2160 First of Denver Plaza, 633-17th St., Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1650' FNL & 720' FEL, Section 34, T2N, R56W

At proposed prod. zone

same

SENE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10 miles south of Brush, Colorado

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

3300'

16. NO. OF ACRES IN LEASE\*

2,120

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

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19. PROPOSED DEPTH  
5250'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4357' GR (Survey Plats Attached)

22. APPROX. DATE WORK WILL START

June 10, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 150'	Cement to surface
7 7/8"	4 1/2"	10.5#	± 5250'	+ 150 sx.

Portions of Sections 32, 33, 34 & 35, T2N, R56W and portions of Section 3 & 4, T1N, R56W

\* DESCRIBE LEASE

1. Drill surface to TD with rotary tools.
2. Test all shows of oil and/or gas.
3. Run 4 1/2" production casing if productive.
5. Survey plats are attached as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED J. Roy White TITLE Manager, Western Production & Engineering

DATE May 26, 1978

(This space for Federal or State Office use)

PERMIT NO. 78 487

APPROVAL DATE

DIRECTOR

APPROVED BY [Signature]

TITLE O & G CONS. COM. L.

DATE MAY 31 1978

CONDITIONS OF APPROVAL, IF ANY:

DVR  
FJP  
HHM  
JAM  
JJD  
RLS  
CGM

A.P.I. NUMBER  
05 087 7450