

OFFICE OF NATURAL RESOURCES
OBSERVATION COMMISSION
STATE OF COLORADO

cc: Marietta Office

RECEIVED

SCANNED MAY 30 1978

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 6010 8 CAS CONS. COMM.		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Okmar Oil Company			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 2160 First of Denver Plaza, 633-17th St., Denver, Co. 80202			8. FARM OR LEASE NAME Peterson "A"		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1650' FNL & 720' FEL, Section 34, T2N, R56W At proposed prod. zone same			9. WELL NO. #2		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 10 miles south of Brush, Colorado			10. FIELD AND POOL, OR WILDCAT Wildcat		
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 3300'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-2N-56W		
16. NO. OF ACRES IN LEASE* 2,120			12. COUNTY Morgan		
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40			13. STATE Colorado		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -			20. ROTARY OR CABLE TOOLS Rotary		
19. PROPOSED DEPTH 5250'			22. APPROX. DATE WORK WILL START June 10, 1978		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4357' GR (Survey Plats Attached)					
23. PROPOSED CASING AND CEMENTING PROGRAM					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 150'	Cement to surface
7 7/8"	4 1/2"	10.5#	± 5250'	± 150 sx.

Portions of Sections 32, 33, 34 & 35, T2N, R56W and
portions of Section 3 & 4, T1N, R56W

* DESCRIBE LEASE

1. Drill surface to TD with rotary tools.
2. Test all shows of oil and/or gas.
3. Run 4 1/2" production casing if productive.
5. Survey plats are attached as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED J. Roy White TITLE Manager, Western Production & Engineering DATE May 26, 1978

(This space for Federal or State Office use)

PERMIT NO.

78 487

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O & G CONS. BOARD

DATE

MAY 31 1978

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 087 7450

See Instructions On Reverse Side