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**Replug By Other Operator**  
 Document Number:  
 404054418  
 Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10459 Contact Name: Derek Clark  
 Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 270-4921  
 Address: 555 17TH STREET SUITE 3700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: declark@civiresources.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 ECMC contact: Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-19817-00  
 Well Name: MAIS Well Number: 1-35 (OWP)  
 Location: QtrQtr: NWSW Section: 35 Township: 8N Range: 56W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WHITE BUTTE Field Number: 92796

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.615833 Longitude: -103.617400  
 GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 07/19/2012  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	5656	5670	11/26/2024	B PLUG CEMENT TOP	5600

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	266	190	266	0	VISU
1ST	7+7/8	5+1/2	N/A	17	0	5800	125	5800	4920	CBL
S.C. 1.1						1336	240	1336	0	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5600 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 33 sks cmt from 4710 ft. to 4430 ft. Plug Type: CASING Plug Tagged:   
 Set 33 sks cmt from 2950 ft. to 2540 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 4760 ft. with 52 sacks. Leave at least 100 ft. in casing 4710 CICR Depth  
 Perforate and squeeze at 3000 ft. with 52 sacks. Leave at least 100 ft. in casing 2950 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set 175 sacks half in. half out surface casing from 1393 ft. to 0 ft. Plug Tagged:   
 Set 10 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 28  
 Surface Plug Setting Date: 12/03/2024 Cut and Cap Date: 12/31/2024

\*Wireline Contractor: Surefire \*Cementing Contractor: AXIS

Type of Cement and Additives Used: CLASS G, SUSSEX BLEND

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

#### Technical Detail/Comments:

- Notify OWP Supervisor. This well will was plugged per Civitas' Agreement for Plugging Operations, dated 10/17/2022.
- A copy of the Form 17 was sent to ECMC engineers on 11/13/2024 with results of Pre-P&A for confirmation prior to proceeding plugging operations. Please see attached ECMC Correspondence.
- See Form 27 Doc# 403304062.
- Form 42 was submitted prior to plugging operations, Form 42 Doc # 403995330. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc # 403995321
- Plugging procedure was modified to meet the COA on the Form 6-NOIA.
- The wellbore was static prior to placing cement plugs, which are a minimum of 100' in length for all but the surface plugs. A minimum of 25' cement plug was used for mechanical isolation. Circulation was maintained while pumping plugs.
- Surface casing plug set from 1393' - surface with 175 sacks and topped off with 10 sxs (total 185 sacks). Cement to surface confirmed prior to cut/cap.
- After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
- This form 6-SRA addresses all COA's from the Form 6-NOIA.
- A copy of the Form 17 was sent to ECMC engineers on 11/13/2024 with results of Pre-P&A for confirmation prior to proceeding plugging operations. Please see attached ECMC Correspondence
- Operator waited a sufficient amount of time to confirm all plugs achieved to the intended design. There was no pressure or fluid migration.
- Plugging procedure was modified to meet the COA on the Form 6-NOIA.

#### Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL
6. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Aubrey Noonan

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

### **CONDITIONS OF APPROVAL, IF ANY LIST**

<b>COA Type</b>	<b>Description</b>
0 COA	

### **ATTACHMENT LIST**

<b>Att Doc Num</b>	<b>Name</b>
404054534	OTHER
404054536	CEMENT BOND LOG
404054540	CEMENT JOB SUMMARY
404054541	OPERATIONS SUMMARY
404054542	WIRELINE JOB SUMMARY
404054545	WELLBORE DIAGRAM

Total Attach: 6 Files

### **General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
		Stamp Upon Approval

Total: 0 comment(s)