

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
OCT 13 1977
OIL & GAS CONS. COMM. **SCANNED**

15

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

1a. TYPE OF WORK
 DRILL DEEPEN REENTER

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Okmar Oil Company
 SINGLE ZONE MULTIPLE ZONE

3. ADDRESS OF OPERATOR: 2160 First of Denver Plaza, 633-17th St., Denver, Co. 80202
 PHONE NO.: 892-6541

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 1980' FEL & 720' FSL, Section 33, T2N, R56W
 At proposed prod. zone: same

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME: Peterson "A"
 9. WELL NO.: #1
 10. FIELD AND POOL, OR WILDCAT: Wildcat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 33-T2N-R56W

12. COUNTY: Morgan
 13. STATE: Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 11 miles southwest of Brush, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 600'
 16. NO. OF ACRES IN LEASE*: 2,120
 17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: -
 19. PROPOSED DEPTH: 5300'
 20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): Unknown; survey plats will be forwarded when available
 22. APPROX. DATE WORK WILL START: November 1, 1977

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 150'	± 150 SX
7 7/8"	4 1/2"	10.5#	± 5300'	± 150 SX

Portions of Sections 32, 33, 34 & 35, T2N, R56W and portions of Sections 3 & 4, T1N, R56W

- *DESCRIBE LEASE
1. Drill surface to TD with rotary tools.
 2. Test all shows of oil and/or gas.
 3. Run 4 1/2" production casing if productive.
 4. Plug and abandon in accordance with state regulations if a dry hole.
 5. Survey plats will be submitted as soon as available.

Blanket

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HH	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input type="checkbox"/>

ck. # 7922

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED: J. Roy White TITLE: Division Engineer DATE: October 11, 1977

(This space for Federal or State Office use)

PERMIT NO. 771050 APPROVAL DATE: OCT 13 1977
 APPROVED BY: [Signature] TITLE: DIRECTOR O & G CONS. COMM.
 CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 087 7422

See Instructions On Reverse Side

77-1050