

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
OCT 13 1977
OIL & GAS CONS. COMM.

SCANNED

15

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Okmar Oil Company

3. ADDRESS OF OPERATOR

2160 First of Denver Plaza, 633-17th St., Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FEL & 720' FSL, Section 33, T2N, R56W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

11 miles southwest of Brush, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

600'

16. NO. OF ACRES IN LEASE*

2,120

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

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19. PROPOSED DEPTH

5300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown; survey plats will be forwarded when available

22. APPROX. DATE WORK WILL START

November 1, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 150'	± 150 SX
7 7/8"	4 1/2"	10.5#	± 5300'	± 150 SX

Portions of Sections 32, 33, 34 & 35, T2N, R56W and
portions of Sections 3 & 4, T1N, R56W

* DESCRIBE LEASE

1. Drill surface to TD with rotary tools.
2. Test all shows of oil and/or gas.
3. Run 4 1/2" production casing if productive.
4. Plug and abandon in accordance with state regulations if a dry hole.
5. Survey plats will be submitted as soon as available.

Ck. # 7922

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

J. Roy White

TITLE

Division Engineer

DATE

October 11, 1977

(This space for Federal or State Office use)

PERMIT NO.

771050

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O & G CONS. COMM.

DATE

OCT 13 1977

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 087 7422

See Instructions On Reverse Side

77-1050