

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

SCANNED

RECEIVED  
DEC 6 1977

15

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Okmar Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2160 First of Denver Plaza, 633-17th Street, Denver, Co.80202				8. FARM OR LEASE NAME Peterson "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FEL & 720' FSL, Section 33, T2N, R56W At top prod. interval reported below same At total depth same				9. WELL NO. #1	
14. PERMIT NO. 771050				10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED 10-13-77				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 33-T2N-R56W	
15. DATE SPUDDED 11-1-77		16. DATE T.D. REACHED 11-4-77		12. COUNTY Morgan	
17. DATE COMPL. (Ready to prod.) 11-4-77 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4405' KB		13. STATE Colorado	
20. TOTAL DEPTH, MD & TVD 5243'		21. PLUG, BACK T.D., MD & TVD -		19. ELEV. CASINGHEAD 4397'	
22. IF MULTIPLE COMPL., HOW MANY -		23. INTERVALS DRILLED BY 0-TD		24. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 132' KB	HOLE SIZE 12 1/4"	CEMENTING RECORD 140 SX	AMOUNT PULLED None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS Geological Report					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J. Roy White		TITLE Division Engineer		DATE 12/2/77	

See Spaces for Additional Data on Reverse Side

☒ DVP  
☒ FJP  
☒ HJM  
☒ JAM  
☒ JJD  
☒ FLS  
☒ COM

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SEE ATTACHED COPY OF GEOLOGICAL REPORT.			

**38.**

**GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH