

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/21/2025

Submitted Date:

01/21/2025

Document Number:

713301560

**FIELD INSPECTION FORM**Loc ID 446474 Inspector Name: Kester, Michael On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 69175

Name of Operator: PDC ENERGY INC

Address: 1099 18TH STREET SUITE 1500

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

15 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446475	WELL	PR	11/01/2019	OW	123-43337	Sack 21-4-12HC	PR
455341	WELL	PR	03/01/2024	OW	123-46994	Sack KE 21-242HC	PR
455342	WELL	PR	09/01/2024	OW	123-46995	Sack KE 21-319HC	PR
455343	WELL	PR	11/01/2019	OW	123-46996	Sack KE 21-322HN	PR
455344	WELL	PR	11/01/2019	OW	123-46997	Sack KE 21-279HN	PR
455345	WELL	PR	11/01/2019	OW	123-46998	Sack KE 21-282HN	PR

**General Comment:**

well site and facility inspection

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	good, six wells		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	good		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	good		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	metal panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Horizontal Heater Treater	# 3		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 17		
Comment:	automation/electric panls		
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 2		
Comment:			
Corrective Action:		Date:	
Type: LACT	# 1		

Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	western midstream		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	533 Bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shared with condensate			
Corrective Action:				
Date:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	533 Bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

**Wells Served By Facilities Above**

**AirsID**

API Number
123-46994
123-46998
123-46997
123-43337
123-46995
123-46996

API Number	AirsID
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**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 446475 Type: WELL API Number: 123-43337 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/24/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 179 Fluid Type: GAS

End Surf Csg Pressure: 47

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455341 Type: WELL API Number: 123-46994 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/24/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455342 Type: WELL API Number: 123-46995 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/24/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 39 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455343 Type: WELL API Number: 123-46996 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/24/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type:  
End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455344 Type: WELL API Number: 123-46997 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/24/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type:  
End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455345 Type: WELL API Number: 123-46998 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/24/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 24 Fluid Type:  
End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**ECMC Comments**

Comment	User	Date
Audit of scout card and related documents Routine inspection	kesterm	01/21/2025
This inspection does not nullify any orders or NOAV from the ECMC		

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713301561	site pic	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6885482">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6885482</a>

