

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/15/2025

Submitted Date:

01/15/2025

Document Number:

715501176

FIELD INSPECTION FORM

Loc ID 314848 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10775
Name of Operator: KT RESOURCES LLC
Address: 3381 WESTBROOK LANE
City: HIGHLANDS State: CO Zip: 80129

Findings:

- 15 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229747	WELL	SI	01/01/2023	GW	103-07404	FRITZLAN ET AL-GOV'T 1-35	SI
434406	PIT	CL	09/27/2013		-	Fritzlan ET AL-Gov't 1-35	CL

General Comment:

ECMC Inspection Report Summary

On Wednesday, 01/15/2025, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the Fritzlan et al Gov't 1-35 well, Location #314848, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Follow up inspection in response to compliance issues observed during Insp. #715500492 on 7/31/24 and 3 previous inspections dating back to 11/15/23.

The following Corrective Actions have not been resolved and original due dates remain:

1. Gas meter calibration out of compliance.
2. Tank containment open to wildlife.
3. Location behind locked gate. No entrance sign.
4. Weeds.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

1. Gate locked. Location inaccessible.
2. Illegible chemical label
3. Well is due for a 2 year MIT to maintain SI/TA Staus.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Lease Road:			
Type	Access		
comment:	Gate lock has been changed. All previously supplied combinations are inoperable.		
Corrective Action:	Provide key, combinations, or alternate method of access.	Date:	02/15/2025

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Location entrance is behind locked gate. No location entrance sign. Location entrance signs enable First Responders to effectively identify hazards and mitigate risks in an emergency. When access is restricted along lease roads the lack of location entrance signs at lease road entrance delays emergency response personnel.		
Corrective Action:	The Location Entrance sign will identify: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available).	Date:	12/16/2023
Type	CONTAINERS		
Comment:	Illegible label		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	08/11/2024

Emergency Contact Number:			
Comment:	(800) 288-0560		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	07/19/2024

Overall Good:

Spills:			
Type	Area	Volume	
In Containment:	No		
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	PIT		
Comment:	Barbed wire		
Corrective Action:		Date:	
Type	WELLHEAD		

Comment:	Double rail pipe		
Corrective Action:			Date:
Type	OTHER		
Comment:	Meter run. Single rail pipe and livestock wire		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	External. Calibration card inside meter box. Calibration out of date.		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.		Date: 12/16/2023
Type: Other	# 1		
Comment:	Wellhead		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Methanol tank inside containment. Containment open to wildlife.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: 12/01/2023
Type: Gas Meter Run	# 1		
Comment:	Housed. 6-26 well? Calibration overdue		
Corrective Action:			Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 229747 Type: WELL API Number: 103-07404 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - January 2023
November 2024 Production Report
Well is due for a Mechanical Integrity Test to maintain SI/TA status.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.

Date: 02/15/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434406 Type: PIT API Number: - Status: CL Insp. Status: CL

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: NO Pit ID: 434406 Lat: 40.093500 Long: -108.240600

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Inadequate

Comment:

Corrective Action Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action Date: _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404059916	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6877816
715501177	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6877812