

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/15/2025

Submitted Date:

01/15/2025

Document Number:

715501172

FIELD INSPECTION FORM

Loc ID 316194 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10775
Name of Operator: KT RESOURCES LLC
Address: 3381 WESTBROOK LANE
City: HIGHLANDS State: CO Zip: 80129

Findings:

- 8 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Gale, Tony	(303) 886-8733	tony@kt-res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256095	WELL	SI	01/01/2023	GW	103-09978	GOVERNMENT 4-34	SI

General Comment:

[ECMC Inspection Report Summary](#)

On Wednesday, 01/15/2025, Inspector Kirby Burchett, conducted a routine field inspection at KT Resources LLC on the Government 4-34 well, Location #316194, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

While there during normal operations the following compliance issues were observed:

1. Weeds.
2. Unprotected relief vents.
3. Gas meter calibration overdue.
4. No production in 2 years. MIT required.

Refer to Inspection Photos for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:

Type WELLHEAD

Comment: When no associated Tank battery is present at the Oil and Gas Location, the following information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Well; Well name(s) and API number(s); The legal location of the Well(s) including the quarter/quarter section.

Corrective Action:

Date:

Emergency Contact Number:

Comment: (800) 288-0560

Corrective Action:

Date: _____

Good Housekeeping:

Type WEEDS

Comment: Oil and Gas Locations will be kept free of all Undesirable Plant Species.

Corrective Action: Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.

Date: 01/23/2025

Overall Good:

Spills:

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type: Gas Meter Run # 1

Comment: Outside meter. Card inside box.
Gas meter calibration out of compliance.

Corrective Action: Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.

Date: 02/15/2025

Type: Deadman # & Marked # 4

Comment:

Corrective Action:

Date:

Type: Horizontal Separator # 1

Comment: Relief vent risers missing protective caps

Corrective Action: Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.

Date: 01/31/2025

Type: Bradenhead # 1

Comment:

Corrective Action:

Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 256095 Type: WELL API Number: 103-09978 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - January 2023
November 2024 Production Report
No production the last 2 years.
Mechanical Integrity Test required.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.

Date: 02/15/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404059912	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6877814
715501173	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6877810