

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/14/2025

Submitted Date:

01/15/2025

Document Number:

698603030**FIELD INSPECTION FORM**Loc ID 303899 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253767	WELL	PR	03/21/1995	GW	125-07645	JOE BROPHY 8-14	PR

General Comment:

Follow-Up Inspection. Inspector is completing Follow-up inspection as required by FIRR. Follow-up inspection will ensure corrective actions taken by Operator adequately address and comply with rule requirements cited in 11/01/24 FIR document number 698602624.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric Motor.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		

Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. Casing valve open.			
	Well is venting at the cap. Notified Field Foreman by text at 11:02 AM 11-1-2024.			
	Corrective action has not been performed or are insufficient to prevent recurrence. Assigned corrective action date remains the same to document period of non-compliance.			
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).		Date:	11/02/2024
Type: Dehydrator	# 1			
Comment:	Dehydrator located at well location on wellhead sales line to gas meter run inlet.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Pump Jack Power and Control Panel.			
Corrective Action:			Date:	

Venting:

Yes/No	YES		
Comment:	Wellhead is venting at the cap.		
	Corrective action has not been performed or are insufficient to prevent recurrence. Assigned corrective action date remains the same to document period of non-compliance.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	11/02/2024

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	253767	Type:	WELL	API Number:	125-07645	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Rods and tubing in wellbore. Casing production. Tubing valve closed. Casing valve open.								
	Electronic Well File reflects last Production/Status reported 11/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Inspector completed Follow-up inspection 01/14/2025 as required by FIRR to ensure corrective actions taken by Operator adequately address and comply with rule requirements cited in 11/01/24 FIR document number 698602624. Corrective actions have not been performed or are insufficient to prevent recurrence. Assigned corrective action dates remains the same to document period of non-compliance.	stjohnw	01/15/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404058407	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6876380
698603033	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6876369
698603034	11/01/24 FIR document number 698602624.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6876370
698603035	1/14/25 FIR document number 698603030.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6876371