

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED



00550909

MAY 4 1972

API #05-017-6117

COLO. OIL & GAS COM. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Amoco Production Company						5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming 82501						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL and 1980 FWL Sec 33 T13S R44W At top prod. interval reported below At total depth						8. FARM OR LEASE NAME Champlin 124 Amoco "A"	
14. PERMIT NO. 72-126 DATE ISSUED 2/29/72						9. WELL NO. 2	
15. DATE SPUDDED 3/1/72 16. DATE T.D. REACHED 3/23/72 17. DATE COMPL. (Ready to prod.) 4/24/72 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4296 GL 4305 RDB						10. FIELD AND POOL, OR WILDCAT Cheyenne Wells	
20. TOTAL DEPTH, MD & TVD 5520 21. PLUG, BACK T.D., MD & TVD 5482 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS SURFACE TO TD						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33 T13S R44W	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Spergen 5424 Top 5432 Btm 5462						12. COUNTY Cheyenne 13. STATE Colorado	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, BHC Sonic, GR Caliper, Sidewall Neutron						25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	24#	336	12-1/4	325 sx reg.			
5-1/2	14# x 15.5#	5519	7-7/8	200 sx 50-50 pozmix			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-7/8	5420						
31. PERFORATION RECORD (Interval, size and number) 5432-5462 1 JSPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
5432-5462			Acidized x 5000 gal 15% HCl				
33. PRODUCTION							
DATE FIRST PRODUCTION 4/10/72		PRODUCTION METHOD (Flowing gas lift, pumping—size and type of pump) Pumping 2-1/2 x 1-3/4 x 16 x 6 RHBC			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 4/24/72	HOURS TESTED 24	CHOKE SIZE open	PROD'N. FOR TEST PERIOD 119	OIL—BBL. 119	GAS—MCF. -	WATER—BBL. 6	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 119	OIL—BBL. 119	GAS—MCF. -	WATER—BBL. 6	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED E.C. Woodall		TITLE Area Superintendent		DATE 5/3/72			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1	5432	5472	1st open 10 mins weak incr to fair blow 1st SI 45 mins to 60 min. Opened x weak blow incr to fair FSI 90 mins Rec. 310' oil x gas cut mud 93' hvy OXGCM. 93' sl mud cut oil x 62' hvy GXOCM. No free wt 1st open 66 1st FF 66 1st SI 885 2nd open 95 2nd FF 247 2nd SI 975 IHP 2602 FHP 2602. Temp 120. Sampler 600 cc mud x 60 xx oil x 1 CF gas oil 41 ⁰

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Miss	5357	
Spergen	5422	