

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED



MAR 12 1986  
COLO. OIL & GAS CONSERVATION COMMISSION

API #05-017-6117

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other P X A

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
PO Box 39200 Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' FNL and 1980' FWL SEC. 33 T13S R44W  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 124 Amoco "A"

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT

Cheyenne Wells

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33-T13S-R44W

12. COUNTY  
Cheyenne

13. STATE  
Colorado

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED 3-1-72 16. DATE T.D. REACHED 3-23-72 17. DATE COMPL. (Ready to prod.) PXA5-21-82 (Plug & Abd.) 18. ELEVATIONS (DF, RESB, RT, GR, ETC.) 4296 GL 4305 RDB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5520 21. PLUG BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY surface to TD ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Spergen 5424 Top 5432 Btm 5462 P X A

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IES, BHC SONIC, GR CALIPER, SIDEWALL **NEUTRON** WAS WELL CORED YES  NO  (Submit analysis: DRILL STEM TEST YES  NO  See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT RULLED
8 5/8	24#	336	12 1/2	325 Sx Regular	FJP
5 1/2	14#x 15.5#	5519	7 7/8	200 sx 50-50 pozmix	HMM

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
5432-5462 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>2950'</u>	<u>150 sks.</u>
<u>Surface</u>	<u>10 sks.</u>

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L.R. West **DISTRICT ADMINISTRATIVE SUPERVISOR** TITLE \_\_\_\_\_ DATE 3-11-86

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
MISS	5357	
SPERGEN	5422	