

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

SCANNED



FOR OFFICE USE ONLY			
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO. 10783
2. NAME OF OPERATOR MULL DRILLING COMPANY, INC. #61250			6. PERMIT NO. 74-59
3. ADDRESS OF OPERATOR P.O. BOX 2758 CITY: WICHITA STATE: KS ZIP CODE: 67201			7. API NO. 05-017-6141
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone C NE/4 NE/4			8. WELL NAME Champlin-Aldrich 9. WELL NUMBER 2
12. COUNTY Cheyenne			10. FIELD OR WILDCAT Cheyenne Wells 11. QTR. QTR. SEC., T.R. AND MERIDIAN NENE33-13S-44W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

VP

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER

\*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- ☒ SHUT-IN/TMPORARILY ABANDONED (DATE 12-85) (REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED (DATE)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK Upon COGCC Approval

1. Set CIBP at 4600' above perfs at 4807'-12'. Spot 5 sacks of cement on CIBP.
2. Attempt to recover 5 1/2" casing above top of cement at - 4550'.
- 3a. If casing is recovered below the top of the Cheyenne at 2110' set a 40 sack cement plug from 2740' up or in the casing stub whichever is higher and from 2000' up.
- b. If casing is recovered above the top of the Cheyenne at 2110', set a 40 sack cement plug from 2000' up or in the casing stub whichever is higher.
4. Set a 40 sack plug across surface casing shoe at 329'; 1/2 in and 1/2 out.
5. Cut casing 4' below GL and weld on a dated steel plate. Restore location.

2600' UP WILL BE SUFFICIENT

5Q) PLACE 10 SKS CMT IN TOP OF 8 5/8

16. I hereby certify that the foregoing is true and correct

SIGNED Mark A. Shreve TELEPHONE NO. 316-264-6366

NAME (PRINT) Mark A. Shreve TITLE Petroleum Engineer DATE 5-13-92

(This space for Federal or State office use)

APPROVED [Signature] TITLE DATE 5-29-92

CONDITIONS OF APPROVAL, IF ANY:

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