

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/16/2025

Submitted Date:

01/17/2025

Document Number:

707603570

FIELD INSPECTION FORM

Loc ID: 451060
Inspector Name: Evins, Bret
On-Site Inspection:
2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

20 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:
ECMC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451059	WELL	PR	05/01/2024	OW	123-44958	Wells Ranch BB09-649	PR
451061	WELL	PR	05/01/2024	OW	123-44959	Wells Ranch BB11-658	SI
451062	WELL	PR	05/01/2024	OW	123-44960	Wells Ranch BB09-654	PR
451063	WELL	PR	05/01/2024	OW	123-44961	Wells Ranch BB11-650	PR
451064	WELL	PR	05/01/2024	OW	123-44962	Wells Ranch BB11-643	PR
451065	WELL	PR	05/01/2024	OW	123-44963	Wells Ranch BB09-650	PR

General Comment:

This is a WELL inspection.
Well(s): 5: Producing | PR, 1: Shut-In | SI.
Battery: Active.

Centralized Battery serves 3 Location IDs
(451073, 451060, 451045).
(Well(s): 17: Producing | PR; 1: Shut-In |SI).

Centralized Battery serves 1 Tank Battery Facility ID
(480940).

- Reference:
- A.) Field Inspection Report doc. #707603568 and/or Location ID #451073 for PR Well(s) info.
 - B.) Field Inspection Report doc. #707603570 and/or Location ID #451060 for PR, SI Well(s) info.
 - C.) Field Inspection Report doc. #707603572 and/or Location ID #451045 for PR Well(s) info.
 - D.) Field Inspection Report doc. #707603574 and/or Facility ID #480940 for Battery / Facility, Equipment info.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	6: Wellsite(s).		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Wellsite(s): Corrosion Inhibitor, Methanol (Placards).		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Gaslift Injection meters / headers: Iron pipe.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	6: Wellsite(s). Iron panel.		
Corrective Action:		Date:	
Equipment:			
Type: Gas Meter Run	# 6		corrective date
Comment:	Wellsite(s): 6: Gas Lift Allocation; (Chevron). Calibration card(s) indicates calibration <= 1 year. Last calibration: 09/04/2024.		
Corrective Action:		Date:	
Type: Other	# 6		
Comment:	Wellsite(s): 6 Gas lift injection lines.		
Corrective Action:		Date:	

Type: Plunger Lift	# 1		
Comment:	6: Wellsite(s).		
Corrective Action:			Date:
Type: Ancillary equipment	# 6		
Comment:	Wellsite(s): 1: Bradenhead pressure mitigation device. 2: Corrosion Inhibitor pump(s), tank(s) w/ drip containment. 3: Methanol pump(s), tank(s) w/ drip containment.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	6: Wellsite(s). Appears plumbed to surface.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		40.416167,-104.411952
Comment:	Centralized Battery serves 3 Location IDs (451073, 451060, 451045). (Well(s): 17: Producing PR; 1: Shut-In SI). Centralized Battery serves 1 Tank Battery Facility ID (480940).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 451059 Type: WELL API Number: 123-44958 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 10/24/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 5 Fluid Type: WATER H2O
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 451061 Type: WELL API Number: 123-44959 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT ONSITE
 Comment: Shut-In | SI.
 Locked-Out, Tagged-Out | LOTO.
 OOSLAT applied. Date: 12/26/2024.
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/28/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 451062 Type: WELL API Number: 123-44960 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 06/08/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 4 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 451063 Type: WELL API Number: 123-44961 Status: PR Insp. Status: PR

Producing Well	
Comment: Producing PR.	
Corrective Action:	Date:

BradenHead	
Date of Last Brhd Test: <u>10/08/2024</u>	Annual Brhd Completed? <u>Yes</u>
Last Brhd Test Results Initial Surf Csg Pressure: <u>0</u>	Fluid Type: <u>NONE</u>
End Surf Csg Pressure: <u>0</u>	
Comment: <input style="width: 100%;" type="text"/>	
Corrective Action: <input style="width: 100%;" type="text"/>	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: <u>451064</u>	Type: <u>WELL</u>	API Number: <u>123-44962</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well	
Comment: Producing PR.	
Corrective Action:	Date:

BradenHead	
Date of Last Brhd Test: <u>12/04/2024</u>	Annual Brhd Completed? <u>Yes</u>
Last Brhd Test Results Initial Surf Csg Pressure: <u>0</u>	Fluid Type: <u>NONE</u>
End Surf Csg Pressure: <u>0</u>	
Comment: <input style="width: 100%;" type="text"/>	
Corrective Action: <input style="width: 100%;" type="text"/>	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: <u>451065</u>	Type: <u>WELL</u>	API Number: <u>123-44963</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well	
Comment: Producing PR.	
Corrective Action:	Date:

BradenHead	
Date of Last Brhd Test: <u>08/02/2024</u>	Annual Brhd Completed? <u>Yes</u>
Last Brhd Test Results Initial Surf Csg Pressure: <u>88</u>	Fluid Type: <u>WATER H2O</u>
End Surf Csg Pressure: <u>0</u>	
Comment: <input style="width: 100%;" type="text"/>	
Corrective Action: <input style="width: 100%;" type="text"/>	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection Report Synopsis:</p> <p>On THU 01/16/2025 at approximately 13:12 hrs. I, Bret Evins, conducted an onsite inspection at: Operator Name: NOBLE ENERGY INC Location Name: BB11-12/Pad Location ID: 451060 Well Name(s) & API: Reference: See "Inspected Facilities" section on page 1 of this Field Inspection Report. Location County: Weld County, Colorado Weather: Sunny, damp w/ patches of snow from prior storm.</p> <p>While there, I observed: Well(s): 5: Producing PR, 1: Shut-In SI. Battery: Active.</p> <p>Routine inspection.</p> <p>*Any Corrective Actions from prior inspections that have not been addressed remain applicable.</p>	evinsb	01/17/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707603571	Site photo(s)	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6881859