

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/16/2025

Submitted Date:

01/17/2025

Document Number:

707603568

FIELD INSPECTION FORM

Loc ID: 451073
Inspector Name: Evins, Bret
On-Site Inspection:
2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

27 Number of Comments
 0 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:

ECMC Operator Number: 100322
 Name of Operator: NOBLE ENERGY INC
 Address: 1099 18TH STREET SUITE 1500
 City: DENVER State: CO Zip: 80202

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451067	WELL	PR	05/01/2024	OW	123-44964	Wells Ranch BB09-674	PR
451068	WELL	PR	05/01/2024	OW	123-44965	Wells Ranch State BB09-683	PR
451069	WELL	PR	05/01/2024	OW	123-44966	Wells Ranch BB11-674	PR
451070	WELL	PR	05/01/2024	OW	123-44967	Wells Ranch BB09-665	PR
451071	WELL	PR	05/01/2024	OW	123-44968	Wells Ranch BB11-667	PR
451072	WELL	PR	05/01/2024	OW	123-44969	Wells Ranch BB11-682	PR

General Comment:

This is a WELL inspection.
 Well(s): 6: Producing | PR.
 Battery: Active.

Centralized Battery serves 3 Location IDs
 (451073, 451060, 451045).
 (Well(s): 17: Producing | PR; 1: Shut-In |SI).

Centralized Battery serves 1 Tank Battery Facility ID
 (480940).

Reference:
 A.) Field Inspection Report doc. #707603568 and/or Location ID #451073 for PR Well(s) info.
 B.) Field Inspection Report doc. #707603570 and/or Location ID #451060 for PR, SI Well(s) info.
 C.) Field Inspection Report doc. #707603572 and/or Location ID #451045 for PR Well(s) info.
 D.) Field Inspection Report doc. #707603574 and/or Facility ID #480940 for Battery / Facility, Equipment info.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	6: Wellsite(s).		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Wellsite(s): Corrosion Inhibitor, Methanol (Placards).		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Gaslift Injection meters / headers: Iron pipe.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	6: Wellsite(s). Iron panel.		
Corrective Action:			Date:
Equipment:			
Type: Bradenhead	# 6		corrective date
Comment:	6: Wellsite(s). Appears plumbed to surface.		
Corrective Action:			Date:
Type: Ancillary equipment	# 6		
Comment:	Wellsite(s): 1: Bradenhead pressure mitigation device. 2: Corrosion Inhibitor pump(s), tank(s) w/ drip containment. 3: Methanol pump(s), tank(s) w/ drip containment.		
Corrective Action:			Date:

Type: Other	# 6		
Comment:	Wellsite(s): 6 Gas lift injection lines.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 0		
Comment:	Assigned to Fac ID: 480940.		
Corrective Action:			Date:
Type: Gas Meter Run	# 6		
Comment:	Wellsite(s): 6: Gas Lift Allocation; (Chevron). Calibration card(s) indicates calibration <= 1 year. Last calibration: 09/03/2024.		
Corrective Action:			Date:
Type: Horizontal Separator	# 0		
Comment:	Assigned to Fac ID: 480940.		
Corrective Action:			Date:
Type: LACT	# 0		
Comment:	Assigned to Fac ID: 480940.		
Corrective Action:			Date:
Type: Vertical Separator	# 0		
Comment:	Assigned to Fac ID: 480940.		
Corrective Action:			Date:
Type: Compressor	# 0		
Comment:	Assigned to Fac ID: 480940.		
Corrective Action:			Date:
Type: Plunger Lift	# 6		
Comment:	6: Wellsite(s).		
Corrective Action:			Date:
Type: Emission Control Device	# 0		
Comment:	Assigned to Fac ID: 480940.		
Corrective Action:			Date:
Type: Pig Station	# 0		
Comment:	Assigned to Fac ID: 480940.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		40.416167,-104.411952
Comment:	Centralized Battery serves 3 Location IDs (451073, 451060, 451045). (Well(s): 17: Producing PR; 1: Shut-In SI). Centralized Battery serves 1 Tank Battery Facility ID (480940).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	0				
Comment: Assigned to Fac ID: 480940.					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	0				
Comment: Assigned to Fac ID: 480940.					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
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Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 451067 Type: WELL API Number: 123-44964 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/23/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 202 Fluid Type: GAS AND LIQUID HYDROCARBON
 End Surf Csg Pressure: 84
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 451068 Type: WELL API Number: 123-44965 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/28/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 451069 Type: WELL API Number: 123-44966 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/27/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 451070 Type: WELL API Number: 123-44967 Status: PR Insp. Status: PR

Producing Well

Comment: _____
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 09/26/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 88 Fluid Type: GAS AND LIQUID HYDROCARBON
End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 451071 Type: WELL API Number: 123-44968 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/04/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 451072 Type: WELL API Number: 123-44969 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/04/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection Report Synopsis:</p> <p>On THU 01/16/2025 at approximately 12:21 hrs. I, Bret Evins, conducted an onsite inspection at: Operator Name: NOBLE ENERGY INC Location Name: BB11-04/Pad Location ID: 451073 Well Name(s) & API: Reference: See "Inspected Facilities" section on page 1 of this Field Inspection Report. Location County: Weld County, Colorado Weather: Sunny, damp w/ patches of snow from prior storm.</p> <p>While there, I observed: Well(s): 6: Producing PR. Battery: Active.</p> <p>Routine inspection.</p> <p>*Any Corrective Actions from prior inspections that have not been addressed remain applicable.</p>	evinsb	01/17/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707603569	Site photo(s)	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6881858