

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/14/2025

Submitted Date:

01/17/2025

Document Number:

708905499

FIELD INSPECTION FORMLoc ID 335338 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

32 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271799	WELL	PR	09/13/2012	GW	045-09958	ALP 19-14 (519NE)	PR
272029	WELL	PR	09/13/2012	GW	045-10004	ALP 19-11(519NE)	PR
272030	WELL	PR	09/13/2012	GW	045-10002	ALP 19-10 (K19NE)	PR
272031	WELL	PR	01/07/2008	GW	045-10003	ALP 19-15 (K19NE)	PR
272185	WELL	PR	07/05/2004	GW	045-10034	ALP 19-16 (K19NE)	PR
273574	WELL	PR	12/23/2004	GW	045-10262	ALP 19-9 (K19NE)	PR

General Comment:**CECMC Inspection Report Summary**

On 01/14/2025 at approximately 12:06 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at QB Energy ALP 19-10 (K19NE) Pad.

Location # 335338 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas.

Location is within Rule 411a Surface Water Internal & Intermediate Buffers.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Flowline heating insulation & poly pipe open ended/wildlife hazards with a CA date of 01/24/2025

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Any corrective actions from previous inspections that have not been addressed are still applicable.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	OTHER			
Comment:	Sign at entrance to location			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Wellhead signs at separators API # on ALP 19-9 wellhead sign incorrect - please refer to photo log			
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-2615			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	WEEDS			
Comment:	Small amount of weeds in secondary containment			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	OTHER			

Comment:	Pig station - pipe rail fence		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Combination of wire, barbed wire & cattle panel		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Wire fencing running from tank battery to ECD needs maintenance - please refer to photo log		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:		Date:	

<u>Equipment:</u>			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 4		
Comment:	Flowline heating insulation & poly pipe open ended/wildlife hazards/available for entry by wildlife		
Corrective Action:	Comply with CECMC wildlife rules	Date:	01/24/2025
Type: Vertical Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	

Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank No FORM 4 SUNDRY for equipment/not in compliance with CECMC rules		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 6		
Comment:	Pressure transducers located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Portable toilet		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLS	HEATED STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment Unlined containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Metal	Adequate					
Comment:		Centralized containment				
		Unlined containment				
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	500 BBLs	STEEL AST		,	
Comment:		Tanks equipped with telemetry				
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Metal	Adequate					
Comment:		Centralized containment				
		Unlined containment				
Corrective Action:						Date:
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities						
Facility ID:	271799	Type:	WELL	API Number: 045-09958	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	272029	Type:	WELL	API Number: 045-10004	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	272030	Type:	WELL	API Number: 045-10002	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	272031	Type:	WELL	API Number: 045-10003	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	272185	Type:	WELL	API Number: 045-10034	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	273574	Type:	WELL	API Number: 045-10262	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:

BradenHead	
Date of Last Brhd Test: 08/09/2024	Annual Brhd Completed? _____
Last Brhd Test Results	Initial Surf Csg Pressure: 151 Fluid Type: NONE
	End Surf Csg Pressure: 0
Comment:	<div>Bradenhead line has been tied into separator - please refer to photo log Please also refer to FORM 4 SUNDRY document # 403901237 Operator has failed to comply with some COA's contained in above referenced FORM 4 SUNDRY If operator remains out of compliance corrective actions may be issued in future inspections.</div>
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
		Culverts				
		Compaction				
Berms						
Compaction						

Comment: Limited Stormwater inspection due to snowCorrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Equipment for corrective action & also refer to Signs/Marker, Fencing, Equipment & Inspected Facilities for comments.	smelserw	01/17/2025
Any corrective actions from previous inspections that have not been addressed are still applicable.		

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905500	Inspection 708905499 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6881000
708905501	Inspection 708905499 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6881001