

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/14/2025

Submitted Date:

01/17/2025

Document Number:

708905499

FIELD INSPECTION FORM

Loc ID 335338 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 32 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271799	WELL	PR	09/13/2012	GW	045-09958	ALP 19-14 (519NE)	PR
272029	WELL	PR	09/13/2012	GW	045-10004	ALP 19-11(519NE)	PR
272030	WELL	PR	09/13/2012	GW	045-10002	ALP 19-10 (K19NE)	PR
272031	WELL	PR	01/07/2008	GW	045-10003	ALP 19-15 (K19NE)	PR
272185	WELL	PR	07/05/2004	GW	045-10034	ALP 19-16 (K19NE)	PR
273574	WELL	PR	12/23/2004	GW	045-10262	ALP 19-9 (K19NE)	PR

General Comment:

[CECMC Inspection Report Summary](#)
On 01/14/2025 at approximately 12:06 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at QB Energy ALP 19-10 (K19NE) Pad. Location # 335338 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas. Location is within Rule 411a Surface Water Internal & Intermediate Buffers. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- Equipment - Flowline heating insulation & poly pipe open ended/wildlife hazards with a CA date of 01/24/2025

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection report.

Any corrective actions from previous inspections that have not been addressed are still applicable.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Wellhead signs at separators API # on ALP 19-9 wellhead sign incorrect - please refer to photo log		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	Small amount of weeds in secondary containment		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	OTHER		

Comment:	Pig station - pipe rail fence	Date:	
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Combination of wire, barbed wire & cattle panel	Date:	
Corrective Action:		Date:	
Type	OTHER		
Comment:	Wire fencing running from tank battery to ECD needs maintenance - please refer to photo log	Date:	
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Cattle panels	Date:	
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels	Date:	
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire fence	Date:	
Corrective Action:		Date:	

Equipment:		corrective date
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 6	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 3	
Comment:		
Corrective Action:		Date:
Type: Pig Station	# 1	
Comment:		
Corrective Action:		Date:
Type: Other	# 4	
Comment:	Flowline heating insulation & poly pipe open ended/wildlife hazards/available for entry by wildlife	
Corrective Action:	Comply with CECMC wildlife rules	Date: <u>01/24/2025</u>
Type: Vertical Heated Separator	# 5	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Summit Midstream	
Corrective Action:		Date:

Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank No FORM 4 SUNDRY for equipment/not in compliance with CECMC rules		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 6		
Comment:	Pressure transducers located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:			Date:
Type: Plunger Lift	# 6		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Portable toilet		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLs	HEATED STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment Unlined containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:	Centralized containment Unlined containment					
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	500 BBLs	STEEL AST		,	
Comment:	Tanks equipped with telemetry					
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:	Centralized containment Unlined containment					
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities										
Facility ID:	271799	Type:	WELL	API Number:	045-09958	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	272029	Type:	WELL	API Number:	045-10004	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	272030	Type:	WELL	API Number:	045-10002	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	272031	Type:	WELL	API Number:	045-10003	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	272185	Type:	WELL	API Number:	045-10034	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	273574	Type:	WELL	API Number:	045-10262	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift								Date:	
Corrective Action:									Date:	

BradenHead

Date of Last Brhd Test: 08/09/2024 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 151 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: Bradenhead line has been tied into separator - please refer to photo log
Please also refer to FORM 4 SUNDRY document # 403901237
Operator has failed to comply with some COA's contained in above referenced FORM 4 SUNDRY
If operator remains out of compliance corrective actions may be issued in future inspections.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
		Culverts				
		Compaction				
Berms						
Compaction						

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>Please refer to Equipment for corrective action & also refer to Signs/Marker, Fencing, Equipment & Inspected Facilities for comments.</p> <p>Any corrective actions from previous inspections that have not been addressed are still applicable.</p>	smelserw	01/17/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905500	Inspection 708905499 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6881000
708905501	Inspection 708905499 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6881001