



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources

RECEIVED

NOV 10 1971

OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO USE EARTHEN PIT

1. CHECK ONE: NEW PIT ☐ EXISTING PIT ☒ TREATMENT FACILITY ☐ OTHER

2. NAME OF OPERATOR **A. T. Skaer** *SCANNED Sawbuck*

3. ADDRESS OF OPERATOR **620 Patterson Building, Denver, Colorado 80202** PHONE NO. **534-0121**

4. LEASE NAME **Bostwick- Funk** 5. PRODUCING FORMATION **"D" Sand Gas - ? oil** 6. GROUND ELEVATION **4597'**

7. LOCATION (Report location clearly to the nearest 10 acres) **NW SW SW Sec. 9-2N-59W-58W** 8. COUNTY **Morgan** 9. STATE **Colo.**

10. SIZE OF PIT: LENGTH **25** FT. WIDTH **40'** FT. DEPTH **4** FT.

11. CAPACITY **1500** BBLs. 12. ESTIMATED INFLOW **1** BBL/DAY

13. DISPOSAL OF PIT CONTENT: HAULED _____ DISPOSAL WELL _____ EVAPORATION ☒

14. MAXIMUM FLUID LEVEL ABOVE AVG. GROUND LEVEL **None** FT.

15. DRAINAGE DISTANCE IN FEET TO CLOSEST FRESH WATER POND, STREAM OR LAKE **None** FT.

16. SUBSOIL TYPE **Sand -- Sand Hills**

17. TYPE OF SEALING MATERIAL (Including specifications and Method of Application)
None

18. ADDITIONAL INFORMATION (By attachment include detailed plan of operation, chemical analysis of produced water, necessary maps, logs and other information as may be required by Rules 325 and 326 of the Rules and Regulations of the Oil and Gas Conservation Commission.)

This well produces gas and approximately 1 barrel oil per day and makes a very small amount of water--actually does not have a man made pit. What water is produced runs into sand hill pit and evaporates.

**Attachments: (1) Aerial photo--not available from ASCS office because of sandhills and pasture land.
(2) Plat of acreage
(3) Water analysis -- Does not make sufficient water to measure.**

19. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT

SIGNED *A T Skaer* TITLE **Operator** DATE **11/1/71**

THIS SPACE FOR COMMISSION USE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

P&A 7/20/72 GCH

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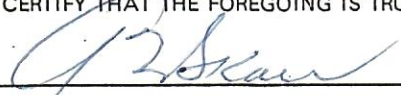
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