



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

MAY 24 1996



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DANFORD

9. WELL NO.

NO. 1

10. FIELD AND POOL OR WILDCAT

WILDCAT

11. QTR. QTR. SEC. T.R. AND MERIDIAN

SENEW SECTION 9

T2N-R58W

12. COUNTY

MORGAN

16. NO. OF ACRES AND/OR DRILLING UNIT
ASSIGNED TO THIS WELL 40

19. OBJECTIVE FORMATION

J-SAND

22. APPROX. DATE WORK WILL START

06/96

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.00	158'	175 SX
7 7/8"	5 1/2"	15.00	6,000'	175 SX

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
IF NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE
CODES:

OPER. NO. 95620

DLR. NO.

FIELD NO. 99999

LEASE NO.

FORM CD. JSND

*DESCRIBE LEASE BY QTR. QTR. SEC. TOWNSHIP. RANG.

TOWNSHIP 2 NORTH, RANGE 58 WEST

SECTION 9: SW/4, N/2SE/4,
SE/4NW/4, SW/4NE/4

DI Basin

25.

PRINT STEVEN D. JAMES

SIGNED [Signature] TITLE VICE PRESIDENT DATE 05/22/96

This space for Federal or State Use

PERMIT NO. 96-412 APPROVAL DATE MAY 29 1996 EXPIRATION DATE NOV 24 1996

APPROVED BY [Signature] TITLE Director DATE MAY 29 1996
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 087 8095

DIM. OF DEPTH FROM TO TO BASE OF SURFACE CASING. IF WELL IS A DRY HOLE SET PLUGS AT THE
FOLLOWING DEPTHS: 1) 40 SKS CMT @ BASE OF D SAND 2) 50 SKS CMT 1/2 OUT 1/2 IN SURFACE CSG 3) 10 SKS CMT
TOP OF SURFACE CSG. CUT 4' BELOW CL. WELD PLATE 4) 5 SKS CMT IN RAT HOLE & MOUSE HOLE. FILL TO SURFACE
WITH DIRT OR MUD